



Geochemical Data from Produced Water Contamination Investigations: Osage-Skiatook Petroleum Environmental Research (OSPER) Sites, Osage County, Oklahoma

Open-File Report 2007-1055



U.S. Department of the Interior U.S. Geological Survey

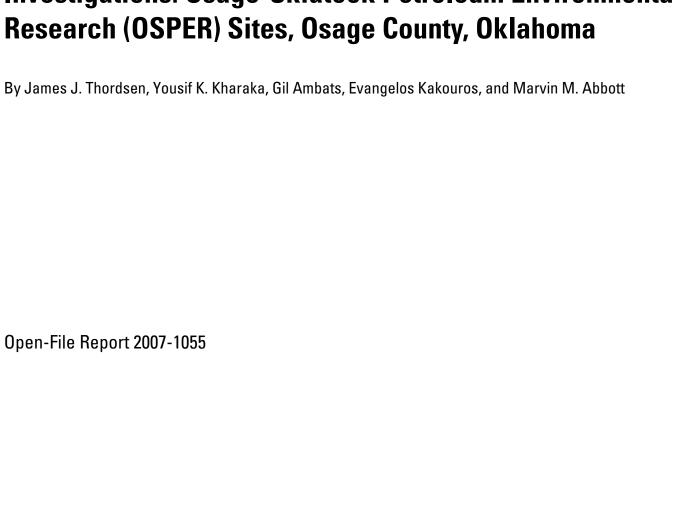
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				11. SPONSOR/MONITOR'S REPORT NUMBER(S)				
12. DISTRIBUTION/AVAIL Approved for publ	LABILITY STATEMENT ic release, distributi	on unlimited						
13. SUPPLEMENTARY NO The original docum	otes nent contains color i	mages.						
14. ABSTRACT								
15. SUBJECT TERMS								
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a. REPORT unclassified	b. ABSTRACT unclassified	SAR	55	ALSI UNSIBLE FERSUN				

Report Documentation Page

Form Approved OMB No. 0704-0188



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U.S. Department of the Interior

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Suggested citation:

Thordsen, J.J., Kharaka, Y. K., Ambats, G., Kakouros, E., Abbott, M.M., 2007, Geochemical data from produced water contamination investigations: Osage-Skiatook Petroleum Environmental Research (OSPER) sites, Osage County, Oklahoma: U.S. Geological Survey Open-File Report 2007-1055, 19 p.

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Appendix (www.pubs.usgs.gov/of/2007/1055/0FR_2007-1055_appendixAB.xls)

A. Location and construction characteristics of monitoring wells at the Osage-Skiatook Petroleum Environmetnal Research (OSPER) sites A and B, Osage County, Oklahoma.

B. Analytic data for water samples collected for the Osage-Skiatook Petroleum Environmental Research project.

Conversion Factors

SI to Inch/Pound

Multiply	Ву	To obtain
	Length	
centimeter (cm)	0.3937	inch (in.)
millimeter (mm)	0.03937	inch (in.)
meter (m)	3.281	foot (ft)
kilometer (km)	0.6214	mile (mi)
	Area	
square meter (m ²)	0.0002471	acre
hectare (ha)	2.471	acre
square kilometer (km²)	0.3861	square mile (mi²)
	Volume	
cubic meter (m³)	6.290	barrel (petroleum, 1 barrel = 42 gal)
liter (L)	0.2642	gallon (gal)
	Mass	
gram (g)	0.03527	ounce (oz)
kilogram (kg)	2.205	pound (lb)

Temperature in degrees Celsius (°C) may be converted to degrees Fahrenheit (°F) as follows:

Vertical coordinate information is referenced to the insert datum name (and abbreviation) here, for instance, "North American Vertical Datum of 1988 (NAVD 88)"

Horizontal coordinate information is referenced to the insert datum name (and abbreviation) here, for instance, "North American Datum of 1983 (NAD 83)"

Altitude, as used in this report, refers to distance above the vertical datum.

Specific conductance is given in microsiemens per centimeter at 25 degrees Celsius (µS/cm at 25°C).

Concentrations of chemical constituents in water are given either in milligrams per liter (mg/L) or micrograms per liter (µg/L).

[°]F=(1.8×°C)+32

Geochemical Data from Produced Water Contamination Investigations: Osage-Skiatook Petroleum Environmental Research (OSPER) Sites, Osage County, Oklahoma

By James J. Thordsen, Yousif K. Kharaka, Gil Ambats, Evangelos Kakouros, and Marvin M. Abbott

Abstract

We report chemical and isotopic analyses of 345 water samples collected from the Osage-Skiatook Petroleum Environmental Research (OSPER) project. Water samples were collected as part of an ongoing multi-year USGS investigation to study the transport, fate, natural attenuation, and ecosystem impacts of inorganic salts and organic compounds present in produced water releases at two oil and gas production sites from an aging petroleum field located in Osage County, in northeast Oklahoma. The water samples were collected primarily from monitoring wells and surface waters at the two research sites, OSPER A (legacy site) and OSPER B (active site), during the period March, 2001 to February, 2005. The data include produced water samples taken from seven active oil wells, one coal-bed methane well and two domestic groundwater wells in the vicinity of the OSPER sites.

Introduction

The U.S. Geological Survey is investigating the impacts of produced water and hydrocarbon releases at two research sites under the Osage-Skiatook Petroleum Environmental Research (OSPER) project. The two OSPER research sites "A" and "B" are located within the Lester and Branstetter leases, respectively, in the southeastern part of the Osage Reservation, Osage County, in northeastern Oklahoma (fig. 1). Both of these sites are located on Federal lands (Osage Nation holds the mineral rights and the Army Corps of Engineers holds the surface rights) adjacent to Skiatook Lake, a 4,250-hectare reservoir that provides drinking water to the local communities and is a major recreational fishery. Site A is the legacy or "depleted" site, which is impacted by produced water and hydrocarbon releases that occurred primarily 65-80 years ago. Site B is the "active" site, which is similar to site A in terms of oil production and size of impacted area, but is actively producing from stripper wells and continues to be impacted by ongoing produced water and hydrocarbon releases to this day.

Investigations aimed at mapping and characterizing the geology, hydrology, contaminant sources and impacted areas at the OSPER sites began in February, 2001 and continue to present. Initial results of investigations at the OSPER sites are discussed in Kharaka and Otton, 2003, and reports therein, including location, geologic setting, and oil production history (Otton and Zielinski, 2003), geophysical characterization of subsurface geology and hydrology by ground electromagnetic (EM) and DC resistivity surveys (Smith and others, 2003), aqueous

geochemistry (Kharaka and others, 2003), organic microbial biochemistry of hydrocarbons, (Godsy and others, 2003), hydrology (Herkelrath and Kharaka, 2003), and soil geochemistry (Zielinski and others, 2003; Rice and others, 2003, and Kampbell and others, 2003). The OSPER sites have been extensively surveyed to a high degree of accuracy using real-time kinematic (RTK) global positioning system (GPS) surveys (Abbott, 2003).

In March 2001, a reconnaissance survey was conducted by the USGS in which water, oil, and gas samples were taken from eight active oil wells located in the Branstetter lease (site B) and in areas adjoining the Lester lease (site A) to characterize the crude oil and produced water contaminant sources (fig. 2). Water samples were also obtained from Skiatook Lake and two domestic water wells, to characterize the chemical and isotopic compositions of the pristine local ground and surface waters. Water samples were also collected during this time from several seeps, pools and shallow hand-dug holes at site B.

In February, 2002, intensive studies of the OSPER sites began, which included the drilling, coring, and completion of numerous monitoring wells in and around the impacted areas at both sites. Holes were drilled using rotary core, auger core, or direct push (Geoprobe®) rigs. Most of these holes were completed as monitoring wells, with 2.5 or 5.1 cm diameter PVC tubing and screened intervals at favorable water-bearing zones. Most of the rotary- and auger-drilled holes were completed with multiple wells (2 or 3). As of May, 2004, a total of 82 holes were drilled (42 at site A; 40 at site B) and 103 screened monitoring wells (58 at site A, 45 at site B) were completed and conditioned for hydrologic monitoring and water sampling.

We have carried out eight major sampling trips and several minor trips to the OSPER sites to collect water samples and important field parameters, including water levels and in-situ temperature and electrical conductivity measurements, from monitoring wells and other surface waters. Presented in this report are the major and trace inorganic solutes, organic components, and water isotope results from 345 water samples collected through February, 2005. These data are being released at this time with minimal interpretation. Some results, with interpretations, from these data have been presented in Kharaka and others (2003, 2005, 2007). Studies are continuing at the OSPER sites to evaluate the long-term and short-term effects of hydrocarbons and the dissolved and suspended constituents of produced water on soil and ground and surface waters, and the natural processes that may be impacting those effects.

Methods

Drilling and well completions

The locations of monitoring wells for OSPER sites A and B are shown in figures 3 and 4, respectively, and the location and well completion parameters are summarized in Appendix A. Well locations were selected on the basis of: (1)- the presence of salt scars, degraded oil, brine pools, dead trees and shrubs and other visible surface features; (2)- results of electrical conductance, Cl, Br and SO₄ measurements on aqueous leachates from samples of shallow soil (0-15 cm) and selected soil profiles (Zielinski and others, 2003); and (3)- results of electromagnetic (EM) and DC resistivity surveys used to map the subsurface distribution of salt in groundwater, soil and bedrock (Smith and others, 2003). Additional wells were sited based on results of chemical analysis of water samples obtained from prior drilled wells.

At each site, relatively deep wells were located and drilled at some distance from the impacted areas in order to characterize the local stratigraphy (Otton and Zielinski, 2003) and local groundwater (Kharaka and others, 2003). These wells, designated as "R" for "rotary" (AR-01 at site A; BR-01 and BR-02 at site B; fig. 2), are distinct from the other monitoring wells in

that they were drilled with a rotary bit, which required water for cooling; also, prior to completion, additional water was introduced to the open holes to facilitate geophysical logging. These wells required additional cleaning and water sampling, compared to the auger-drilled wells (designated as "A") and direct-push wells (designated as "E"), which were drilled without the aid of water.

After drilling, the holes were prepared for completions. Wet holes were repeatedly cleaned of water and slough using submersible pumps and/or hand bailers. Screen intervals were determined based on shows of water-bearing zones in drill cuttings, recovered core, or the hole itself. The rotary ("R" wells) and auger-core ("A" wells) holes were of sufficient bore diameter (> 20 cm) and usually sufficient depth (~5 to 20 m for "A" wells; 21-30 m for "R" wells) that multiple water bearing zones were identified and later screened. Most "A" and "R" wells were completed with two screened intervals, typically screened intervals of 5-10 ft using 5.1 cm diameter PVC. The site A wells AA-10 and AA-11 were completed with 3 screened wells. The direct-push "E" holes were typically shallower (~1-6 m depth) and had a smaller borehole diameter (~4 cm); all of the "E" holes were completed with a single screened well, generally with screened intervals set at 1 to 2.5 ft, using 2.5 cm diameter PVC. Clean and graded sand was used around the screened intervals and bentonite pellets and chips were used to isolate screened intervals in wells with multiple completions. The bottom of the wells were capped. A single shallow open-hole well was created at site A (AP-01), by hand-pushing a length of core liner into the asphaltic pit (fig. 3).

Monitoring wells, after completion, were cleaned numerous times using hand bailers or submersible pumps until the electrical conductivity was determined to be stable. During sampling trips, which typically were 3 to 12 months apart, the usual procedure was to: (1) measure static water levels in the wells; (2) obtain in-situ measurement of conductivity and temperature using submersible probes; (3) pump the wells (usually 1 to 3 well-bore volumes, depending on recharge rates and conductance stability); and (4) allow the well to refill (usually several hours to overnight). Periodically, in-situ measurements of dissolved oxygen (DO) and Eh were also performed prior to pumping and sampling. Water samples for analysis were collected with either Teflon® bailers or submersible or peristaltic pumps, with Teflon or tygon tubing.

Sampling methods

The methods used in sample collection, preservation and field and laboratory determinations of chemical components and isotopes are detailed in Kharaka and Hanor (2004), and Kharaka and others (2000, 2003). Most field chemistry was performed in a mobile laboratory equipped with pH meters, a spectrophotometer, and filtration, titration and other field equipment. Field determinations included conductance, pH, alkalinity, H₂S and NH₄. Raw water samples were usually filtered through a 0.1 μm filter using either a syringe, peristaltic pump or compressed nitrogen. Filtered samples were stored in high-density polyethylene bottles prerinsed with deionized water for anions, and prerinsed with 5% nitric acid (HNO₃) then deionized water for metals and silica. The aliquots for metal and silica were acidified to pH ~1 with ultrex-grade nitric acid (HNO₃). Sample aliquots for dissolved organic carbon (DOC), carboxylic acid anions, and BTEX organics, were collected without headspace in cleaned and burned 40 ml amber glass vials and were stored below 4°C. Samples for DOC were filtered through 0.1 μm. Samples for carboxylics were filtered through 0.1 μm and preserved with 40 mg/L mercuric chloride (HgCl₂); Samples for BTEX were stored unfiltered, acidified to pH~1 with ultrex-grade hydrochloric acid (HCl). For water isotopes, two 20-ml glass bottles with polyseal caps were filled with raw water.

Water samples for tritium analyses were collected in 1-liter glass bottles with Teflon® polyseal caps.

All of the water samples were analyzed for inorganic and organic solutes at USGS Water Resources laboratories in Menlo Park, CA. Concentrations of major, minor and trace cations, B and SiO₂ were determined by inductively coupled plasma mass spectrometry (ICP-MS). Concentrations of Cl, Br, NO₃, PO₄, SO₄, and organic carboxylic acid anions (acetate, butyrate, formate, malonate, oxalate, propionate, and succinate) were determined by ion chromatography (IC). Dissolved organic carbon (DOC) was determined with a MQ-1001 (MQ Scientific) high-temperature, non-catalytic, organic carbon analyzer. Concentrations of BTEX compounds (benzene, toluene, ethylbenzene, m-xylene, p-xylene, and o-xylene) were determined with a SRI-8610C gas chromatograph (GC), using flame ionization detector (FID) and 30m MXT-Volatile column. The reported concentrations for major cations and anions carry an uncertainty of $\pm 3\%$. Precision values for minor and trace chemicals are generally $\pm 5\%$, but could be $\pm 10\%$ for values close to detection limits (Kharaka and Hanor, 2004).

Stable water isotopes were determined in the USGS Stable Isotope Laboratories in Menlo Park, CA or Reston, VA. Results for stable isotope measurements are reported in δ -values that are expressed in parts per thousand (per mil, %) relative to Standard Mean Ocean Water (SMOW). In the case of oxygen, the equation used is:

$$\delta^{18}O = \left(\frac{(^{18}O/^{16}O)sample}{(^{18}O/^{16}O)SMOW} - 1\right)x10^{3},$$

and in the case of hydrogen, the equation used is:

$$\delta^2 H = \left(\frac{(^2H/^1H)\text{sample}}{(^2H/^1H)\text{SMOW}} - 1\right) \times 10^3.$$

The Standard Deviation of reported values for samples are $\pm 0.2\%e$ for $\delta^{18}O$ and $\pm 2\%e$ for δD . Tritium concentration is reported in Tritium Units (1 TU = 1 tritium atom/ 10^{18} hydrogen atoms) ± 1 sigma uncertainty (Thatcher and others, 1977).

Data Summary

Appendix A contains a summary of the locations and well completion parameters for the site A and site B monitoring wells. Well names are identified by a letter "A" or "B" which indicates OSPER site A or B, followed by a letter "A", "E", "R" or "P" for well type (auger, direct-push Geoprobe, rotary, and hand-pushed), followed by the well number, and for wells having multiple completions, a letter "S", "M" or "D", indicating the shallow, middle, and deep completions, respectively.

Appendix B contains analytical results for 345 water samples. The water samples are presented in the following order:

- Local domestic groundwater wells: 2 samples from 2 wells near site A, (fig. 2).
- Local oil/gas wells: 8 samples, 7 from oil wells; and 1 coal-bed methane well (fig. 2).
- Skiatook Lake water: 7 samples, collected during the period October, 2001 to May, 2004. Lake water samples were collected near site A or B, except 01OS-111 which was collected near the Skiatook Lake dam (fig. 2).

- Site A, monitoring well samples: 171 water samples from 58 monitoring wells (fig. 3).
- Site B, monitoring well samples: 146 water samples from 45 monitoring wells (fig. 4).
- Site B, surface samples: 10 water samples from 6 different surface sites and including a sample (02OS-314) of produced water from the brine tank (fig. 4).

The groupings of groundwater wells, oil/gas wells, and Skiatook Lake samples are ordered by date. The site A and site B well sample groups are ordered by well number, then by date. The site B surface waters are order by sample location, then by date.

The analytic data for water samples are organized in Appendix B (from left to right) by site identification, date and time, field parameters (specific conductance, pH, temperature, alkalinity), total dissolved solids, major inorganic solutes (in alphabetical order), minor solutes (including infrequently analyzed solutes, such as H₂S and ammonia), organic compounds, and finally stable water isotopes and tritium. Solutes and organic compounds that have qualify information, such as "below" (indicated by "<" symbol)or "near" (indicated by "n") lower detection limit, are preceded by a qualifier column. The water temperatures reported are the temperature from the conductivity/temperature at the time the water sample was processed; and they are not necessarily the in-situ water temperature.

Acknowledgements

We are grateful to the Osage Nation, the Army Corps of Engineers and Bureau of Indian Affairs, as well as the field operators for permission to conduct research at these sites. We are also grateful for the financial support for this research provided by DOE National Petroleum Technology Office, E&P Environmental (Nancy Comstock, Project Coordinator). Shallow drilling at the sites was carried out with equipment and operators from USEPA, Ada Research Laboratory, particularly Ken Jewell and Donald Kampbell. We are grateful to USGS colleagues Tyler Coplen and Carol Kendall, and their respective laboratories, for stable water isotope analysis, Bob Michel for tritium analyses, and Brent Topping for DOC analysis. We are also grateful for logistical and field support from our USGS colleagues at the Tulsa field office, Jim Wellman (Supervisor), Caleb Cope, and Kyle Davis.

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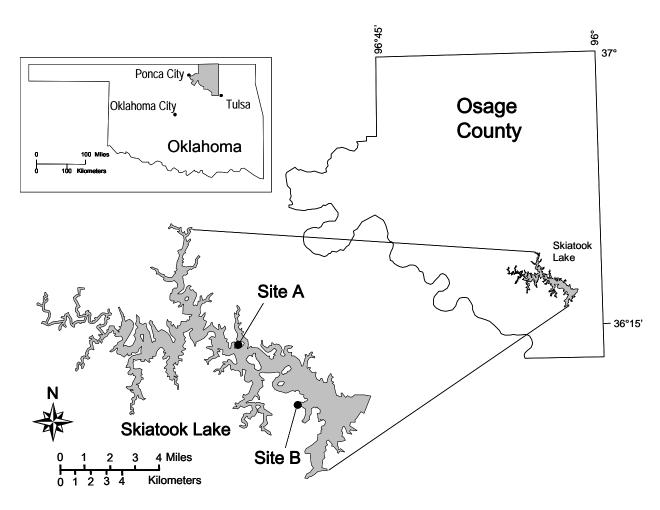


Figure 1. Map showing the locations of OSPER sites A and B, adjacent to Skiatook Lake in Osage County, Oklahoma.

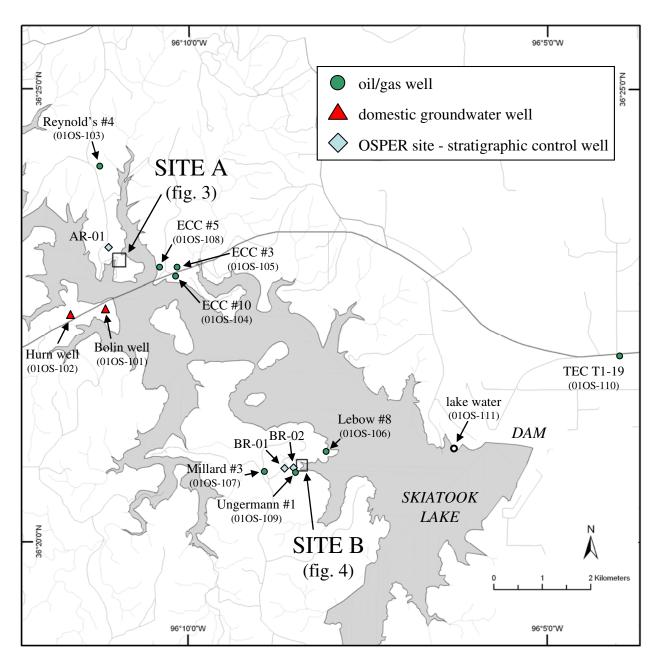


Figure 2. Map of the Skiatook Lake region of Osage County, Oklahoma, showing locations of sampled oil wells, domestic groundwater wells, and stratigraphic control wells at OSPER sites A and B. Also shown is the lake water sample 010S-111, near dam.

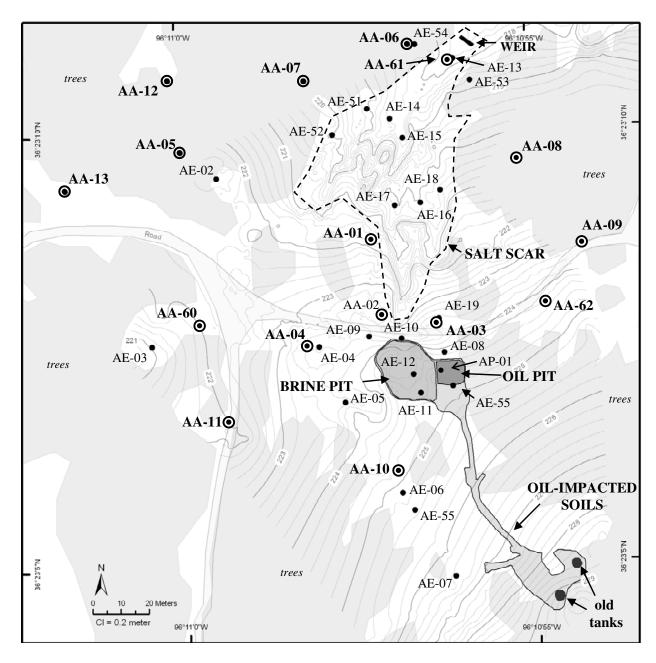


Figure 3. Map of OSPER site A, showing location of monitoring wells.

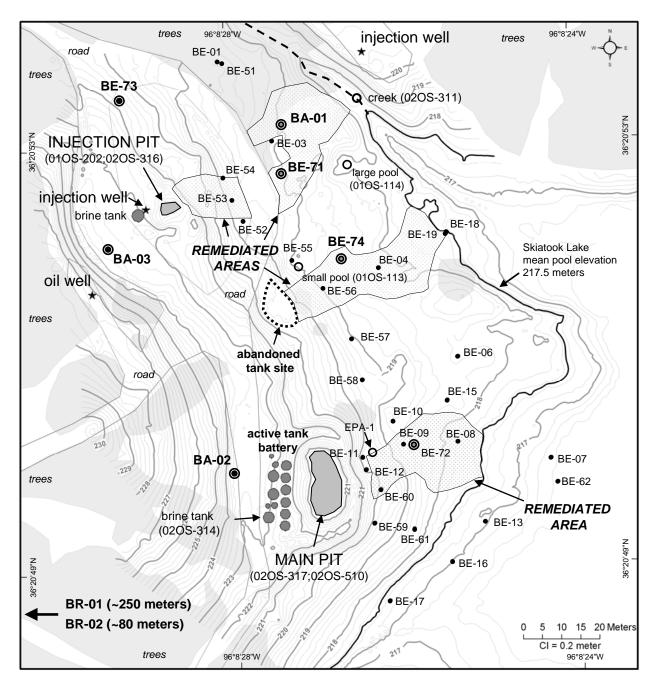


Figure 4. Map of OSPER site B, showing location of monitoring wells and surface water sampling sites.

Appendix B. Analytic data for water samples collected for the Osage-Skiatook Petroleum Environmental Research project.

[-, not determined; column labeled q followed by an element/compound contains the qualify information for the reported analytic concentration for the element; <, value

field field field field field field inorganic inorganic Alkalinity, water dissolved. Specific pH, field, total incremental Site Field Field Collection conductance, whole water Temperature Station name titration, Dissolved Barium, Identification field solids, total dissolved site Sample Date Time field (standard water ID (µS/cm) units) (°C) (mg/L as HCO3) (mg/L) (mg/L as Ba) Local domestic ground water wells 362228096113701 01OS-101 Bolin well 03/05/2001 16:25 928 6.04 18.4 72 518 0.14 01OS-102 Hurn well 362333096110801 03/06/2001 11:30 490 7.18 17.8 269 420 0.21 Local oil/gas wells 362408096111301 192,000 14.5 109 177,000 451 01OS-103 Reynolds #4 03/06/2001 10:00 6.19 01OS-104 ECC #10 362355096100901 03/07/2001 163,000 6.69 21.7 244 134,000 339 362301096100801 14:30 23.3 01OS-105 ECC #3 03/07/2001 191.000 6.06 105 185,000 461 34.0 01OS-106 Lebow #8 362159096080301 03/08/2001 185,000 6.29 185 162,000 879 01OS-107 Millard #3 362146096095501 03/08/2001 149,000 6.39 20.8 123,000 311 146 362301096102301 10:00 21.5 309 01OS-108 ECC #5 03/09/2001 186,000 6.38 118 162,000 01OS-109 Ungermann #1 03/09/2001 14:30 156,000 6.33 25.4 182 128,000 396 362146096082901 01OS-110 TEC T1-19 (coal-bed methane) 362202096045801 03/10/2001 10:00 6.81 24.0 280 114,000 12.3 145,000 Skiatook Lake 224 7.2 74 153 01OS-111 Skiatook Lake, near dam 03/10/2001 14:45 6.71 0.05 02OS-309 Skiatook Lake, site B 02/22/2002 13:00 287 8.08 11.8 80 187 0.07 02/22/2002 10.9 В 02OS-310 Skiatook Lake, site B 13:30 254 8.14 76 165 0.06 02/20/2002 4.7 В 02OS-338 Skiatook Lake, site B 15:30 245 7.11 120 0.05 23.0 02OS-339 Skiatook Lake, site A 03/01/2002 10:00 246 6.95 102 0.04 В 02OS-520 Skiatook Lake, site B 11/20/2002 8:30 270 6.60 11.9 86 181 0.06 04OS-212 Skiatook Lake, site A 05/19/2004 13:45 246 7.70 28.0 77 167 0.06 Site A; monitoring wells 02OS-430 AA-01D 362308096105702 06/13/2002 9:15 6.54 16.2 445 25,400 Α 38,000 0.35 02OS-523 AA-01D 362308096105702 11/20/2002 14:00 37,700 6.28 19.7 1,460 24,700 4.4 Α 03OS-108 AA-01D 11:30 37,000 15.1 1,220 23,900 6.0 Α 362308096105702 03/26/2003 6.45 03OS-205 AA-01D 362308096105702 06/06/2003 17:00 37,100 6.53 21.5 1,230 24,100 5.8 Α 01/14/2004 18.3 834 3.5 04OS-105 AA-01D 362308096105702 12:00 36,800 6.58 23,100 04OS-203 AA-01D 05/17/2004 17:00 39,100 27.4 532 0.71 Α 362308096105702 6.23 24,600 13.0 05OS-134 AA-01D 362308096105702 02/09/2005 12:30 35,500 6.30 382 22,400 0.19 Α 02OS-337 AA-02S 9:00 362307096105701 03/05/2002 7,150 7.50 16.3 519 4,350 0.11 Α 02OS-426 AA-02S 06/12/2002 17:00 19,800 18.5 255 362307096105701 6.23 11,700 0.66 Α 02OS-522 AA-02S 362307096105701 11/20/2002 13:00 19,000 6.11 19.8 254 11,300 0.21 Α 03OS-106 AA-02S 362307096105701 03/26/2003 9:30 18,800 6.14 15.8 236 11,300 0.15 Α 03OS-207 AA-02S 362307096105701 06/07/2003 14:00 19,200 6.18 22.6 257 11,400 0.55 Α 04OS-104 AA-02S 362307096105701 01/14/2004 11:00 19,400 6.22 15.5 309 11,600 0.13 Α Α 04OS-230 AA-02S 362307096105701 05/22/2004 9:00 19,400 6.05 18.2 229 11,300 0.43 05OS-139 AA-02S Α 362307096105701 02/09/2005 15:45 18,700 6.21 15.1 236 11.300 0.23 Α 02OS-336 AA-02D 362307096105702 03/05/2002 9:10 4,600 7.66 16.3 633 3.190 0.08 02OS-427 AA-02D 06/12/2002 17:30 3,420 6.91 17.8 824 2,770 0.14 Α 362307096105702 02OS-527 AA-02D 10:00 2,240 22.4 Α 362307096105702 11/21/2002 6.95 854 2,010 0.15 03/26/2003 17.9 03OS-107 AA-02D 362307096105702 10:20 2,220 7.27 953 2,010 0.13 Α 06/07/2003 2,710 973 2,270 03OS-208 AA-02D 362307096105702 15:00 7.28 21.5 0.11 Α 04OS-103 AA-02D 01/14/2004 9:30 2,190 7.04 14.8 813 2,270 0.06 Α 362307096105702

						Cnocific	nII fiold		total incremental		
Field	Field	Station name	Site	Collection		Specific	pH, field, e, whole water?		total incremental titration,	Dissolved	Barium,
site		Station name	Identification	Date	Time	field	s, whole water. (standard			solids, total	· · · · · · · · · · · · · · · · · · ·
Site	Sample ID		Identification	Date	Time	(μS/cm)	units)	water (°C)	(mg/L as HCO3)	,	(mg/L as Ba)
A	04OS-231	AA-02D	362307096105702	05/22/2004	9:40	2,550	6.98	20.0	801	2,100	0.04
A	05OS-140		362307096105702	02/09/2005	17:30	2,120	6.89	13.2	726	1,950	0.05
A	02OS-428		362307096105601	06/12/2002	18:00	6,050	6.64	18.8	301	3,460	1.9
A	03OS-103		362307096105601	03/25/2003	14:00	12,500	5.40	13.1	10	6,800	0.81
A	03OS-203		362307096105601	06/06/2003	15:00	6,970	5.61	21.3	23	3,730	0.49
A	04OS-205		362307096105601	05/18/2004	11:25	1,810	6.14	22.4	50	960	0.14
A	05OS-142		362307096105601	02/09/2005	18:30	1,840	6.02	15.6	51	1,020	0.12
A	02OS-429		362307096105602	06/12/2002	17:30	18,000	6.73	16.4	894	10,500	1.4
A	02OS-524		362307096105602	11/20/2002	15:00	19,600	6.63	13.0	641	12,100	1.0
A	03OS-104		362307096105602	03/25/2003	14:10	20,300	6.67	15.0	516	12,200	0.89
A	03OS-204		362307096105602	06/06/2003	16:10	13,200	6.74	19.6	365	7,620	0.40
A	04OS-116		362307096105602	01/16/2004	16:45	18,500	6.73	12.2	454	10,600	0.23
A	04OS-211		362307096105602	05/19/2004	13:30	7,040	6.94	23.8	228	3,980	0.32
A	05OS-141		362307096105602	02/09/2005	18:15	8,310	6.91	15.0	288	4,870	0.33
A	02OS-424		362307096105801	06/12/2002	16:15	9,630	5.66	-	54	5,300	6.3
A	02OS-526		362307096105801	11/20/2002	17:00	10,300	5.83	13.5	45	5,590	8.1
A	03OS-101		362307096105801	03/25/2003	13:15	9,900	5.53	11.0	34	5,310	5.6
A	03OS-201		362307096105801	06/06/2003	11:00	9,240	4.74	21.5	12	5,110	8.4
A	04OS-109		362307096105801	01/15/2004	11:45	9,910	5.49	14.4	33	5,870	5.9
A	04OS-201		362307096105801	05/17/2004	14:45	8,950	5.27	33.0	27	4,930	6.2
A	05OS-112		362307096105801	02/05/2005	10:30	8,510	5.15	14.3	20	4,720	7.3
A	02OS-425		362307096105802	06/12/2002	16:45	9,620	6.99	-	279	5,760	1.4
A	02OS-525		362307096105802	11/20/2002	16:00	10,210	5.50	12.5	26	5,480	8.1
A	03OS-102		362307096105802	03/25/2003	13:33	10,040	5.96	13.0	76	5,460	6.3
A	03OS-202		362307096105802	06/06/2003	13:30	9,960	5.87	20.2	94	5,540	6.7
A	05OS-113		362307096105802	02/05/2005	12:40	8,560	5.79	16.6	50	4,810	6.6
A	04OS-117		362309096105903	01/19/2004	13:00	19,900	6.18	10.3	117	11,200	3.2
A	04OS-226		362309096105903	05/21/2004	13:30	18,600	5.96	19.4	135	10,800	2.0
A	05OS-118		362309096105903	02/07/2005	12:30	17,200	5.84	8.4	82	10,000	1.8
A	04OS-118		362309096105904	01/19/2004	14:00	1,620	7.17	10.6	598	1,380	0.02
A	04OS-216		362309096105904	05/20/2004	11:15	1,610	6.93	19.8	592	1,390	0.02
A	05OS-117		362309096105904	02/07/2005	11:10	1,580	7.02	7.9	612	1,470	0.03
A	04OS-119		362310096105605	01/19/2004	14:45	47,500	6.51	8.0	438	29,300	0.95
A	04OS-233		362310096105605	05/22/2004	11:00	46,200	6.22	18.3	424	29,500	1.0
A	05OS-136		362310096105605	02/09/2005	14:30	47,500	6.33	13.8	436	30,000	0.74
A	04OS-120		362310096105606	01/20/2004	11:30	26,600	6.86	10.8	485	16,300	0.24
A	04OS-234		362310096105606	05/22/2004		46,000	6.33	19.8	460	29,500	0.52
A	05OS-135		362310096105606	02/09/2005	13:30	41,800	6.37	13.9	441	26,000	0.42
A	04OS-121		362310096105801	01/20/2004		32,700	6.18	11.6	395	20,800	0.08
A	04OS-121		362310096105801	05/21/2004	9:00	19,700	5.86	18.6	221	12,000	0.17
A	05OS-138		362310096105801	02/09/2005	15:45	19,500	5.69	14.1	121	11,800	0.22
A	04OS-153		362310096105801	01/24/2004	12:00	14,300	7.11	20.4	400	8,600	0.04
A	04OS-133		362310096105802	05/21/2004	9:30	20,300	6.37	19.3	343	12,700	0.04
A	05OS-137		362310096105802	02/09/2005		26,100	6.32	15.2	384	16,000	0.12
A	03OS-137 04OS-157		362309096105501	01/24/2004		15,800	6.87	20.4	803	9,310	0.10
А	0400-137	1111 000	302307070103301	01/24/2004	13.40	13,000	0.07	20.4	003	2,310	0.10

						C	TT (°.1.1		water dissolved,		
Tri al a	Diala	S4-4:	6:4 -	Callantina		Specific	pH, field,		total incremental		D
Field	Field	Station name	Site Identification	Collection	Time	field	, whole water	=		Dissolved	Barium, dissolved
site	Sample ID		identification	Date	Time	μS/cm)	(standard units)	water (°C)	(mg/L as HCO3)	solids, total (mg/L)	(mg/L as Ba)
A	04OS-221	A A _089	362309096105501	05/20/2004	15:30	20,900	6.58	19.7	804	13,300	0.08
A	05OS-123		362309096105501	02/08/2005	11:00	24,000	6.69	19.7	704	14,900	0.08
A	03OS-123 04OS-156		362309096105502	01/24/2004	13:30	3,160	7.00	20.4	555	2,820	0.03
A	04OS-130		362309096105502	05/20/2004	12:15	3,100	6.79	21.9	587	2,820	0.02
A	05OS-124		362309096105502	02/08/2005	11:45	2,540	6.85	11.8	494	2,460	0.02
A	03OS-124 04OS-155		362308096105401	01/24/2004	13:00	4,170	6.98	20.4	979	3,520	0.06
A	04OS-133		362308096105401	05/22/2004	10:00	7,070	6.64	20.4	899	5,220	0.04
A	05OS-122		362308096105401	02/08/2005	10:00	7,340	6.94	12.2	1,300	5,670	0.04
A	03OS-122 04OS-154		362308096105402	01/24/2004	12:50	2,730	7.05	20.4	562	2,500	0.04
A	04OS-134		362308096105402	05/20/2004	12:00	2,730	6.76	20.4	556	2,500	0.02
	05OS-121		362308096105402	02/08/2005	9:25	2,530	6.44	11.9	556	2,300	0.02
A	03OS-121 04OS-152		362306096105605	01/23/2004	14:20	2,330	6.86	20.4	247	1,450	0.02
A	04OS-132 04OS-224							20.4		,	0.38
A			362306096105605	05/21/2004 02/08/2005	11:45 14:30	3,320	6.03	9.0	205	1,880	0.37
A	05OS-127		362306096105605			3,320	5.89		114	1,820	
A	04OS-151		362306096105606	01/23/2004	14:10	5,700	7.14	20.4	538	3,620	0.21
A	04OS-229		362306096105606	05/21/2004	16:00	17,900	6.64	20.0	408	10,700	1.1
A	05OS-126		362306096105606	02/08/2005	14:00	18,300	6.50	11.7	303	10,700	0.72
A	04OS-158		362306096105607	01/24/2004	14:15	1,870	7.16	20.4	454	1,620	0.03
A	04OS-215		362306096105607	05/20/2004	10:30	1,850	6.84	19.6	443	1,620	0.02
A	05OS-125		362306096105607	02/08/2005	12:45	1,810	6.87	11.5	441	1,660	0.02
A	04OS-161		362306096105901	01/24/2004	15:05	22,700	6.56	20.4	297	13,200	0.53
A	04OS-225		362306096105901	05/21/2004	12:15	17,500	6.24	21.5	311	10,300	0.55
A	05OS-131		362306096105901	02/09/2005	10:30	15,500	6.39	10.1	268	9,030	0.50
A	04OS-160		362306096105902	01/24/2004	14:55	16,000	6.93	20.4	376	8,860	0.23
A	04OS-228		362306096105902	05/21/2004	15:30	3,950	6.77	19.5	461	2,630	0.08
A	05OS-132		362306096105902	02/09/2005	11:30	8,750	6.91	12.8	488	5,470	0.18
A	04OS-159		362306096105903	01/24/2004	14:45	18,700	6.64	20.4	335	10,100	0.37
A	04OS-213		362306096105903	05/20/2004	9:00	1,260	6.86	20.3	417	1,050	0.03
A	05OS-130		362306096105903	02/09/2005	9:30	2,750	6.85	10.3	417	1,900	0.05
Α	04OS-165		362310096110001	01/24/2004	16:30	12,700	6.88	20.4	460	7,070	0.25
Α	04OS-227		362310096110001	05/21/2004	14:15	18,900	6.49	19.0	591	11,600	0.11
Α	05OS-114		362310096110001	02/05/2005	14:30	1,140	7.23	19.2	424	939	0.05
Α	04OS-164		362310096110002	01/24/2004	16:15	2,770	7.14	20.4	329	2,360	0.03
Α	04OS-214		362310096110002	05/20/2004	10:00	2,470	6.82	20.1	324	2,210	0.01
Α	05OS-115		362310096110002	02/05/2005	16:00	2,390	6.99	17.7	317	2,250	0.02
A	04OS-163		362309096110101	01/24/2004	16:00	1,320	7.22	20.4	372	1,010	0.24
A	04OS-220		362309096110101	05/20/2004		1,750	7.09	24.3	636	1,480	0.09
A	05OS-119		362309096110101	02/07/2005	14:45	1,290	7.20	7.6	811	1,330	0.09
A	04OS-162		362309096110102	01/24/2004		1,860	7.32	20.4	254	1,470	0.12
A	04OS-219		362309096110102	05/20/2004		1,850	7.10	21.1	362	1,530	0.05
A	05OS-120		362309096110102	02/07/2005	16:20	1,840	7.42	11.5	456	1,700	0.04
Α	03OS-155		362307096105901	04/02/2003	9:00	716	7.54	28.5	190	541	0.04
Α	03OS-218	AA-60S	362307096105901	06/05/2003	14:26	1,160	-	26.8	-	514	0.20
A	04OS-108	AA-60S	362307096105901	01/15/2004	10:50	2,960	6.49	14.0	192	1,830	0.42
A	03OS-154	AA-60D	362307096105902	04/02/2003	9:00	5,690	6.89	26.5	354	3,240	0.27

						C	TT 62.1J		water dissolved,		
Field	Field	Station name	Site	Collection		Specific	pH, field,		total incremental		Davium
site	Field	Station name	Identification	Collection Date	Time	field	e, whole water] (standard	_		Dissolved solids, total	Barium, dissolved
Site	Sample ID		luentification	Date	Time	μS/cm)	units)	water (°C)	(mg/L as HCO3)	,	(mg/L as Ba)
A	03OS-210	A A - 60D	362307096105902	06/07/2003	17:30	4,490	6.97	18.1	338	2,550	0.30
A	04OS-107		362307096105902	01/15/2004	9:00	6,230	7.02	12.9	339	4,450	2.0
A	04OS-204		362307096105902	05/18/2004	10:20	5,710	6.73	23.6	337	3,290	0.32
A	05OS-116		362307096105902	02/07/2005	9:50	5,700	6.80	6.9	323	3,400	0.36
A	03OS-153		362310096105604	04/02/2003	8:37	29,800	6.58	26.8	70	16,800	0.48
A	03OS-209		362310096105604	06/07/2003	16:30	32,400	6.79	23.6	137	18,600	0.37
A	04OS-101		362310096105604	01/13/2004	14:00	31,200	6.56	13.4	217	19,200	0.18
A	04OS-206		362310096105604	05/18/2004	13:45	26,600	6.46	26.7	263	16,000	0.17
A	05OS-129		362310096105604	02/08/2005	16:20	32,000	6.52	7.5	318	19,000	0.14
A	04OS-202		362307096105401	05/17/2004	15:30	11,000	5.67	25.2	32	6,360	0.04
A	05OS-128		362307096105401	02/08/2005	15:20	7,150	5.88	8.4	44	4,110	0.03
A	02OS-434		362307096105401	06/13/2002	11:50	370	-	22.4	-	163	0.03
A	02OS-434 02OS-332		362306096105701	03/03/2002	13:15	85	_	-	_	41	0.01
A	02OS-332		362305096105701	03/03/2002	13:30	125	_	16.8	<u>-</u>	70	0.12
A	02OS-335 02OS-435		362305096105602	06/13/2002	13:00	60		23.3	_	37	0.12
A	04OS-111		362305096105602	01/15/2004	13:00	86	5.60	13.5	13	65	0.15
A	02OS-334		362304096105601	03/03/2002	14:00	200	5.28	-	3	81	0.13
A	04OS-110		362304096105601	01/15/2004	12:30	95	J.26 -	15.0	<i>-</i>	102	0.07
A	02OS-326		362307096105603	03/01/2002	15:30	2,040	6.35	7.5	13	1,000	0.17
A	02OS-320 02OS-432		362307096105603	06/13/2002	11:15	574	6.04	20.8	23	131	0.19
A	02OS-432 04OS-114		362307096105603	01/15/2004	16:00	2,190	5.32	12.1	8	1,070	0.08
A	02OS-331		362307096105604	03/03/2002	13:00	155	5.74	19.8	13	98	0.08
A	02OS-331 02OS-328		362307096103604	03/03/2002	11:30	823	7.30	16.6	457	700	0.03
A	02OS-326 02OS-436		362307096105605	06/13/2002	13:30	776	7.30	23.6	-	220	0.02
A	02OS-430 02OS-325		362310096105601	03/01/2002	14:30	20,700	-	7.2	-	12,200	0.53
A	02OS-329		362310096105601	03/03/2002	12:00	18,000	5.55	16.4	14	9,940	0.41
A	02OS-329 02OS-431		362310096105601	06/13/2002	10:45	19,900	5.63	21.5	57	12,300	0.44
A	03OS-118		362310096105601	03/27/2003	9:30	20,100	5.48	23.5	15	11,900	0.23
A	03OS-118 03OS-223		362310096105601	06/07/2003	13:00	26,000	J.40 -	-	-	14,000	0.23
A	03OS-223 04OS-102		362310096105601	01/13/2004	14:30	19,300	5.73	13.4	21	12,000	0.25
A	04OS-102		362310096105601	05/18/2004	14:30	17,400	5.75	26.2	26	9,890	0.13
A	03OS-116		362310096103601	03/26/2003	15:56	5,260	J.19 -	13.5	-	2,790	0.23
A	02OS-330		362309096105601	03/20/2003	12:30	4,050	-	-	-	2,180	0.23
A	02OS-330 02OS-437		362309096105601	06/13/2002	14:30	29,500	-	25.2	-	14,800	1.3
A	02OS-437 03OS-115		362309096105601	03/26/2003	15:45	8,520	-	12.9	-	4,790	0.15
A	03OS-113		362309096105602	03/26/2003	15:20	620	- -	12.9	-	431	0.13
	03OS-113		362309096105603	03/26/2003		8,740	-	12.7	-	4,880	0.04
A	03OS-114 03OS-112		362309096105604		15:15	21,300	-	11.6		13,700	0.31
A A	02OS-433		362307096105606	05/26/2003		332	-	22.2	-	13,700	0.32
	02OS-433 03OS-109		362310096105701	03/26/2003	13:15	33,300				20,600	0.04
A A	03OS-109 03OS-220		362310096105701		14:55		-	12.1 25.9	-	19,800	0.33
A	03OS-220 03OS-219					31,900	-		-	*	
A	03OS-219 04OS-208		362309096105701 362309096105701	06/05/2003 05/19/2004	14:40 10:00	22,000	- 6 5 1	- 27.5	- 368	14,400	0.03 0.02
A	04OS-208 03OS-111		362310096105501	03/26/2004		22,200 12,900	6.54 5.62	11.5	368 17	15,200 6,220	0.02
A											
A	03OS-222	AE-JJ	362310096105501	06/05/2003	15:15	18,100	-	27.0	-	10,400	0.26

						Specific	pH, field,		total incremental		
Field	Field	Station name	Site	Collection		conductance		Temneratur		Dissolved	Barium,
site	Sample	Station name	Identification	Date	Time	field	(standard	water	field	solids, total	,
	ID					(µS/cm)	units)	(°C)	(mg/L as HCO3)	,	(mg/L as Ba)
A	04OS-106	AE-53	362310096105501	01/14/2004	14:45	27,300	6.64	16.2	432	17,000	0.12
Α	04OS-210		362310096105501	05/19/2004	11:00	11,900	6.33	25.6	120	6,660	0.21
A	03OS-110		362310096105603	03/26/2003	13:45	6,180	6.17	11.5	16	3,660	2.7
A	03OS-221	AE-54	362310096105603	06/05/2003	15:00	15,300	-	24.4	-	8,360	4.8
A	04OS-209	AE-54	362310096105603	05/19/2004	10:30	4,830	5.56	28.3	11	2,550	1.2
A	03OS-117	AE-56	362307096105607	03/26/2003	16:30	3,330	6.40	12.4	339	1,910	0.61
A	04OS-112	AE-56	362307096105607	01/15/2004	14:00	2,860	-	13.7	-	1,280	0.71
A	02OS-324	AP-01	362307096105608	02/28/2002	11:00	170,000	5.79	-	239	110,000	15.5
A	02OS-327	AR-01	362314096110701	03/03/2002	11:00	428	6.64	13.4	125	315	0.31
A	02OS-438	AR-01	362314096110701	06/13/2002	14:45	526	6.46	16.6	221	434	0.54
A	03OS-105	AR-01	362314096110701	03/25/2003	17:00	481	6.47	16.5	149	334	0.34
A	03OS-206	AR-01	362314096110701	06/07/2003	10:45	604	6.72	24.4	282	474	0.54
A	04OS-113	AR-01	362314096110701	01/15/2004	16:15	720	6.74	14.5	396	601	0.65
A	04OS-235	AR-01	362314096110701	05/22/2004	14:00	635	6.53	21.4	359	545	0.61
A	05OS-133	AR-01	362314096110701	02/09/2005	12:08	440	6.42	13.9	162	332	0.40
		Site B; monitoring wells									
В	02OS-322	BA-01S	362052096802701	02/26/2002	15:30	18,500	7.14	16.5	161	11,100	0.25
В	02OS-403	BA-01S	362052096802701	06/10/2002	14:00	13,000	5.40	21.9	33	7,630	0.60
В	02OS-516	BA-01S	362052096802701	11/19/2002	12:00	15,600	6.74	15.9	482	11,700	0.06
В	03OS-141	BA-01S	362052096802701	04/01/2003	8:44	8,730	5.15	19.2	10	4,700	0.22
В	03OS-216	BA-01S	362052096802701	06/09/2003	18:45	9,700	6.44	24.3	216	6,160	0.09
В	04OS-125	BA-01S	362052096802701	01/22/2004	9:00	4,690	5.57	8.5	24	2,440	0.08
В	04OS-239	BA-01S	362052096802701	05/24/2004	13:30	8,770	6.25	25.7	292	6,240	0.12
В	05OS-106		362052096802701	02/03/2005	15:45	11,000	6.68	11.7	1,020	10,400	0.03
В	02OS-323		362052096802702	02/26/2002	16:00	12,900	7.03	17.9	459	8,990	0.12
В	02OS-405		362052096802702	06/10/2002	16:00	9,500	7.11	18.9	424	7,250	0.02
В	02OS-517		362052096802702	11/19/2002	12:30	9,600	7.49	19.1	406	7,100	0.02
В	03OS-142		362052096802702	04/01/2003	9:30	9,950	7.55	18.9	437	7,190	0.02
В	03OS-217		362052096802702	06/09/2003	19:00	8,500	7.15	21.1	521	6,980	0.02
В	04OS-126		362052096802702	01/22/2004	9:30	8,050	7.03	9.3	575	6,660	0.02
В	04OS-240		362052096802702	05/24/2004	14:00	7,330	6.90	24.8	568	6,560	0.02
В	05OS-107		362052096802702	02/04/2005	9:30	7,440	7.03	12.9	571	6,560	0.02
В	02OS-318		362050096802701	02/26/2002	13:30	10,500	7.48	17.1	990	8,890	0.05
В	02OS-319		362050096802702	02/26/2002	14:00	9,680	6.80	15.5	285	7,760	0.03
В	02OS-401		362050096802702	06/10/2002	10:30	8,100	6.75	18.0	1,030	7,990	0.01
В	02OS-501		362050096802702	11/12/2002	16:30	8,780	6.78	17.8	995	7,480	0.01
В	03OS-119		362050096802702			8,540	6.81	18.6	987	7,490	0.02
В	03OS-211		362050096802702	06/09/2003	10:30	8,130	6.82	19.9	1,030	7,490	0.01
В	04OS-124		362050096802702	01/21/2004		8,810	6.75	12.3	1,040	7,680	0.01
В	04OS-238		362050096802702	05/24/2004		8,290	6.66	21.8	1,030	7,700	0.01
В	05OS-102		362050096802702	02/02/2005		8,190	6.63	13.4	1,020	7,550	0.01
В	02OS-320		362051096802801	02/26/2002		9,910	7.33	16.0	829	7,830	0.04
В	02OS-504		362051096802801	11/13/2002	14:30	18,700	6.69	20.1	887	11,400	0.08
В	03OS-120		362051096802801	03/28/2003	9:45	19,100	6.68	9.7	873	11,900	0.09
В	03OS-212	BA-038	362051096802801	06/09/2003	12:00	20,300	6.67	22.3	890	12,800	0.11

						G •6	TT (* 11		water dissolved,		
171.1.1	T2: .1.1	C4-4*	64.	C-114'		Specific	pH, field,		total incremental		D
Field	Field	Station name	Site	Collection	TD*	conductance		=		Dissolved	Barium,
site	Sample		Identification	Date	Time	field	(standard	water		solids, total	
	ID	D.A. 02G	262051006002001	01/01/2004	12.00	(μS/cm)	units)	(°C)	(mg/L as HCO3)		(mg/L as Ba)
В	04OS-122		362051096802801	01/21/2004	13:00	19,300	6.66	9.2	887	12,000	0.11
В	04OS-236		362051096802801	05/24/2004	10:00	20,100	6.57	22.2	869	13,100	0.11
В	05OS-105		362051096802801	02/03/2005	13:15	20,100	6.45	16.1	861	12,900	0.13
В	02OS-321		362051096802802	02/26/2002	15:00	8,160	6.81	16.3	819	7,210	0.02
В	02OS-402		362051096802802	06/10/2002	12:00	7,200	6.70	19.2	808	6,840	0.01
В	02OS-505		362051096802802	11/13/2002	15:00	7,120	6.70	17.9	757	5,800	0.02
В	03OS-121		362051096802802	03/28/2003	10:00	6,960	6.89	9.4	714	5,580	0.02
В	03OS-213		362051096802802	06/09/2003	14:00	6,600	7.26	23.3	741	5,610	0.02
В	04OS-123		362051096802802	01/21/2004	13:30	7,700	6.74	10.4	804	6,480	0.01
В	04OS-237	BA-03D	362051096802802	05/24/2004	10:30	7,530	6.64	22.9	821	6,840	0.01
В	05OS-104	BA-03D	362051096802802	02/03/2005	11:20	7,700	6.58	14.5	791	6,590	0.01
В	02OS-423	BE-01	362053096802707	06/12/2002	9:45	7,070	8.91	19.7	79	5,530	0.08
В	04OS-144	BE-01	362053096802707	01/23/2004	16:00	10,900	-	-	-	8,710	0.03
В	02OS-303	BE-03	362052096802703	02/20/2002	15:00	22,200	5.96	19.3	36	13,100	2.3
В	02OS-411	BE-03	362052096802703	06/11/2002	11:15	14,900	5.02	26.7	17	8,420	1.4
В	03OS-144	BE-03	362052096802703	04/01/2003	11:10	8,800	5.30	15.9	19	4,670	0.56
В	02OS-408	BE-04	362051096802601	06/11/2002	10:00	31,600	_	27.5	_	19,300	1.8
В	03OS-148	BE-04	362051096802601	04/01/2003	15:15	30,200	-	29.0	-	17,800	1.3
В	04OS-242	BE-04	362051096802601	05/24/2004	17:00	26,600	5.01	27.6	12	16,100	0.97
В	02OS-409		362050096802501	06/11/2002	10:15	9,950	_	23.9	_	5,080	0.46
В	02OS-519		362050096802501	11/19/2002	16:00	4,700	6.41	15.0	37	2,600	0.29
В	03OS-139		362050096802501	03/31/2003	15:00	1,180	6.06	24.3	60	613	0.09
В	02OS-305		362050096802401	02/21/2002	12:00	39,100	6.23	11.9	178	24,000	14.2
В	02OS-414		362050096802401	06/11/2002	14:30	33,700	-	30.1	-	20,300	10.2
В	02OS-415		362050096802401	06/11/2002	15:30	32,700	6.20	24.7	233	19,700	15.2
В	02OS-508		362050096802401	11/14/2002	13:30	32,300	6.41	13.5	354	19,900	3.3
В	03OS-151		362050096802401	04/02/2003	8:45	15,500	6.45	21.7	151	8,680	8.5
В	04OS-136		362050096802401	01/23/2004	11:45	17,300	6.27	11.8	190	9,700	7.0
В	02OS-422		362050096802502	06/12/2002	9:30	19,900	6.68	25.0	820	16,000	0.04
В	02OS-515		362050096802502	11/19/2002	10:30	35,600	6.50	17.5	410	24,600	0.05
В	02OS-313 03OS-147		362050096802502	04/01/2003	14:30	33,200	6.32	25.9	193	20,800	0.05
В	04OS-129		362050096802502	01/22/2004	10:45	26,900	6.77	13.3	414	18,300	0.10
В	04OS-127 02OS-412		362050096802502	06/11/2002	12:00	17,500	5.98	23.9	185	10,500	0.90
В	02OS-412 02OS-511		362050096802503	11/18/2002	11:00	35,900	J.90 -	18.3	89	23,200	3.8
В	02OS-311 03OS-146		362050096802503	04/01/2003	14:00	26,600	5.28	25.2	32	15,600	1.8
			362050096802503								
В	04OS-128			01/22/2004	10:10	28,000	5.51	11.5	28	16,600	3.8
В	02OS-413		362050096802504		13:45	18,200	4.40	22.8	0	13,300	0.51
В	02OS-507		362050096802504	11/14/2002	11:45	34,600	4.41	15.5	0	21,400	0.80
В	03OS-129		362050096802504		11:30	27,400	4.67	16.5	3.1	16,300	0.50
В	04OS-131		362050096802504	01/22/2004		36,100	4.79	9.2	6.4	21,500	0.74
В	02OS-420		362050096802601	06/12/2002	9:00	32,000	6.36	22.0	232	20,200	0.47
В	02OS-506		362050096802601	11/14/2002	10:45	24,600	-	18.3	294	15,000	0.28
В	03OS-128		362050096802601	03/30/2003	11:00	45,200	6.44	20.2	139	28,400	1.6
В	04OS-130		362050096802601	01/22/2004	14:30	33,600	6.50	10.0	100	20,000	3.1
В	02OS-421	BE-12	362050096802602	06/12/2002	9:15	29,400	6.65	22.3	447	20,000	0.07

Alkalinity, water dissolved,

						C	TT 62.1J		water dissorved,		
Field	Field	Station name	Site	Collection		Specific	pH, field,		total incremental	Dissolved	Davium
Field site	Field Sample	Station name	Identification	Collection Date	Time	field	e, whole water] (standard	_		Dissolved solids, total	Barium, dissolved
Site	Sample ID		identification	Date	Time	μS/cm)	units)	water (°C)	(mg/L as HCO3)	,	(mg/L as Ba)
В	02OS-509	RF-12	362050096802602	11/16/2002	12:10	33,300		17.6	(mg/L as HCO3)	23,300	0.17
В	02OS-307 03OS-145		362050096802602	04/01/2003	13:30	47,700	6.66	27.4	129	30,700	0.30
В	04OS-127		362050096802602	01/22/2004	9:45	24,700	6.36	9.5	53	14,500	2.3
В	02OS-307		362049096802401	02/21/2002	16:00	27,100	6.26	12.1	181	17,400	0.23
В	02OS-416		362049096802401	06/11/2002	16:00	20,900	6.59	22.1	824	16,600	0.10
В	02OS-512		362049096802401	11/18/2002	15:30	20,800	7.14	17.2	888	17,400	0.03
В	03OS-127		362049096802401	03/30/2003	9:45	21,000	6.97	16.7	1,150	18,000	0.02
В	04OS-138		362049096802401	01/23/2004	13:00	20,100	6.87	13.3	1,210	17,500	0.02
В	02OS-410		362050096802506	06/11/2002	10:35	9,380	6.39	23.5	142	5,500	0.17
В	02OS-518		362050096802506	11/19/2002	15:00	9,400	7.11	21.3	174	5,610	0.08
В	03OS-140		362050096802506	03/31/2003	16:15	6,040	6.06	19.8	84	3,250	0.15
В	02OS-417		362049096802501	06/11/2002	16:30	18,600	6.14	22.6	325	14,500	0.03
В	02OS-517		362049096802501	11/18/2002	17:00	16,900	6.61	15.1	786	15,900	0.02
В	03OS-125		362049096802501	03/28/2003	16:00	16,700	6.41	10.6	582	14,800	0.02
В	04OS-123		362049096802501	01/23/2004	12:30	14,100	6.49	12.2	337	11,000	0.02
В	02OS-418		362048096802601	06/11/2002	17:00	16,300	7.06	34.7	1,260	16,400	0.02
В	02OS-514		362048096802601	11/19/2002	9:45	10,900	7.41	19.0	1,090	15,000	0.02
В	03OS-126		362048096802601	03/30/2003	9:15	15,700	7.33	18.5	1,160	15,600	0.02
В	04OS-120		362048096802601	01/23/2004	11:00	15,400	7.31	12.3	1,090	14,700	0.02
В	02OS-407		362052096802501	06/11/2002	9:45	16,300	6.17	23.2	275	10,100	0.58
В	02OS-521		362052096802501	11/20/2002	9:45	19,600	6.26	14.7	290	12,700	0.16
В	03OS-149		362052096802501	04/01/2003	15:45	9,260	6.18	19.4	104	5,120	0.26
В	04OS-140		362052096802501	01/23/2004	14:00	11,800	6.18	13.0	153	6,690	0.53
В	03OS-150		362052096802502	04/01/2003	16:15	10,200	6.52	20.6	203	5,700	0.84
В	03OS-143		362052096802502	04/01/2003	10:30	4,150	6.97	17.4	182	2,870	0.02
В	04OS-143		362053096802708	01/23/2004	16:30	2,410	6.89	13.9	100	1,590	0.01
В	03OS-135		362052096802704	03/31/2003	12:00	22,400	6.97	18.0	363	14,500	0.07
В	03OS-136		362052096802705	03/31/2003	12:30	34,400	4.74	28.9	7	21,100	1.1
В	04OS-142		362052096802705	01/23/2004	15:00	46,600	4.44	15.8	0	29,800	2.1
В	03OS-130		362052096802706	03/30/2003	16:00	9,980	5.94	14.8	67	5,460	0.67
В	03OS-134		362051096802603	03/31/2003	11:30	40,400	6.71	18.8	403	27,500	0.10
В	04OS-141		362051096802603	01/23/2004	14:30	36,300	6.45	13.2	309	24,100	0.13
В	04OS-245		362051096802603	05/25/2004	10:30	37,900	6.40	22.7	653	26,600	0.07
В	03OS-133		362051096802604	03/31/2003	10:45	25,400	6.30	24.2	130	15,200	1.6
В	04OS-244		362051096802604	05/25/2004	10:00	38,200	6.57	24.9	245	24,900	0.43
В	03OS-132		362051096802605	03/31/2003	10:00	7,400	7.07	15.9	135	4,050	0.13
В	03OS-131		362050096802604		17:00	4,930	6.69	13.1	51	2,530	0.07
В	04OS-139		362050096802604	01/23/2004	13:30	9,650	7.10	16.2	123	5,720	0.04
В	03OS-123		362049096802601		13:15	24,300	6.90	9.8	330	14,400	0.65
В	04OS-133		362049096802601	01/23/2004	10:00	10,100	7.07	11.2	171	5,560	0.30
В	03OS-122		362049096802602		12:45	11,700	5.41	10.2	25	6,300	0.81
В	04OS-132		362049096802602	01/23/2004	9:45	20,200	5.73	11.5	26	12,900	3.8
В	03OS-124		362049096802502	03/28/2003	15:30	15,900	6.64	10.3	430	10,600	0.06
В	04OS-134		362049096802502	01/23/2004		10,600	6.80	11.4	309	7,060	0.03
В	03OS-152		362049096802402	04/02/2003	9:45	25,600	6.66	21.9	480	15,700	0.09
ъ	3333 132	22 32	302017070002102	0 1/ 02/ 2003	7.73	25,000	0.00	-1.7	100	15,700	0.07

						Specific	pH, field,		total incremental		
Field	Field	Station name	Site	Collection			e, whole water T	omnoratura		Dissolved	Barium,
site	Sample	Station name	Identification	Date	Time	field	(standard	water		solids, total	,
Site	ID		luchtification	Date	Time	(µS/cm)	units)	(°C)	(mg/L as HCO3)	•	(mg/L as Ba)
В	04OS-145	RF-62	362049096802402	01/25/2004	11:30	20,700	-	19.7	- (mg/L as HCO3)	13,600	0.09
В	04OS-143		362052096082707	05/27/2004	9:45	12,200	6.63	24.8	945	10,400	0.09
В	05OS-109		362052096082707	02/04/2005	12:45	13,300	6.60	16.8	949	11,600	0.00
В	03OS-109 04OS-249		362050096082507	05/27/2004	10:15	13,400	6.54	22.1	248	10,300	0.01
В	05OS-108		362050096082507	03/27/2004	11:10	12,900	6.64	14.0	1,010	10,300	0.02
В						,			· · · · · · · · · · · · · · · · · · ·		
	04OS-247		362053096082801	05/27/2004	9:10	16,200	6.73	25.2	1,130	12,900	0.03
В	05OS-111		362053096082801	02/04/2005	15:45	17,100	6.89	16.4	1,280	14,300	0.02
В	04OS-250		362051096082606	05/27/2004	11:00	20,500	6.47	22.1	519	15,500	0.08
В	05OS-110		362051096082606	02/04/2005	14:50	25,100	6.49	15.2	978	18,600	0.01
В		BR-01 (prior to completion)	362048096803901	02/21/2002	9:00	2,320	8.30	14.0	253	1,420	0.08
В		BR-01 (prior to completion)	362048096803901	02/22/2002	10:00	3,860	8.77	15.1	253	2,280	0.01
В		BR-01 (prior to completion)	362048096803901	02/25/2002	12:00	3,410	-	14.0	-	1,800	0.01
В	04OS-246		362048096803901	05/25/2004	9:30	18,400	-	25.1	-	10,900	3.3
В	02OS-406	BR-01D	362048096803902	06/10/2002	17:30	15,400	6.44	18.0	252	9,380	1.7
В	02OS-503		362048096803902	11/13/2002	11:15	3,120	6.88	16.3	511	2,220	0.24
В	03OS-137	BR-01D	362048096803902	03/31/2003	12:00	1,550	6.79	26.2	551	1,270	0.04
В	03OS-215	BR-01D	362048096803902	06/09/2003	16:15	1,420	6.96	26.2	562	1,270	0.04
В	04OS-241	BR-01D	362048096803902	05/24/2004	15:40	1,460	6.67	22.5	558	1,260	0.04
В	05OS-103	BR-01D	362048096803902	02/03/2005	9:00	1,380	6.65	9.8	558	1,250	0.03
В	02OS-312	BR-02 (prior to completion)	362048096803101	02/23/2002	12:00	13,200	7.82	19.0	263	7,260	4.6
В		BR-02 (prior to completion)	362048096803101	02/24/2002	11:15	13,800	7.62	22.3	351	7,720	0.41
В	02OS-335		362048096803102	03/04/2002	15:30	5,520	7.59	16.7	218	3,070	0.60
В	02OS-404		362048096803102	06/10/2002	14:45	6,300	6.94	19.6	493	5,100	0.42
В	02OS-502		362048096803102	11/13/2002	9:15	6,310	6.86	17.2	573	4,220	0.06
В	03OS-138		362048096803102	03/31/2003	11:00	8,300	6.71	28.3	594	5,520	0.14
В	03OS-214		362048096803102	06/09/2003	15:45	8,600	6.90	22.5	660	6,050	0.04
В	04OS-243		362048096803102	05/25/2004	9:00	8,690	6.60	20.8	683	6,590	0.03
В	05OS-101		362048096803102	02/02/2005	10:15	7,990	6.75	8.7	737	5,940	0.04
	0305-101	Site B; surface waters and reinjection tan		02/02/2003	10.13	7,230	0.75	0.7	131	3,740	0.04
В	0108-113	small pool, near abandoned tank battery	-	03/13/2001	9:45	10,900	7.13	12.9	143	6,020	4.4
В		small pool, near abandoned tank battery	_	02/20/2002	9:30	21,800	8.30	6.3	59	12,000	3.75
В		large pool, nr BA-01 well		03/13/2001	10:15	4,780	7.26	11.4	134	2,520	0.56
			_		-			12.1			113
В		EPA-1 "hand dug" hole	-	12/11/2001		117,000	4.31		0	82,000	
В		creek, near BA-01 well	-	02/22/2002	16:30	8,440	6.74	11.2	273	4,830	0.27
В		injection pit	-	12/11/2001	-	23,600	6.46	9.1	53	13,000	19.3
В		injection pit	-	02/25/2002	14:00	67,000	8.52	10.5	57	42,100	88.4
В	02OS-317	•	-	02/25/2002	16:15	57,600	6.62	6.8	146	35,300	100
В	02OS-510	•	-	11/18/2002	10:15	59,000	6.71	15.4	82	39,200	101
В	02OS-314	reinjection tank, produced water	-	02/24/2002	14:45	164,000	6.50	24.4	139	134,000	460

ndix B. Analytic data for water samples

determined; column labeled q followed by ane is below lower detection limit; n, value is near the lower detection limit]

inorganic inorganic inorganic inorganic inorganic inorganic inorganic inorganic inorganic inorganic

Local domestic ground water wells Local domestic ground water wells	ulfate,
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	ssolved
01OS-101 Bolin well 0.86 57.1 216 25.1 0.002 0.96 26 69.2 0.24 44 01OS-102 Hurn well 0.13 36.3 23.9 18.5 0.35 0.97 14 36.0 0.33 18 Local oil/gas wells 01OS-103 Reynolds #4 346 11,200 110,000 1,980 6.0 688 < 16 51,700 500 0 01OS-104 ECC #10 285 5,400 82,100 2,350 2.8 105 < 16 42,400 905 0 01OS-105 ECC #3 364 11,900 113,000 2,070 10.0 646 < 16 55,000 514 0	L as 504)
01OS-102 Hurn well 0.13 36.3 23.9 18.5 0.35 0.97 14 36.0 0.33 18.5 Local oil/gas wells 01OS-103 Reynolds #4 346 11,200 110,000 1,980 6.0 688 <	45.1
Local oil/gas wells 01OS-103 Reynolds #4 346 11,200 110,000 1,980 6.0 688 <	18.3
01OS-103 Reynolds #4 346 11,200 110,000 1,980 6.0 688 <	10.5
01OS-104 ECC #10 285 5,400 82,100 2,350 2.8 105 < 16 42,400 905 0 01OS-105 ECC #3 364 11,900 113,000 2,070 10.0 646 < 16 55,000 514 0	0.3
01OS-105 ECC #3 364 11,900 113,000 2,070 10.0 646 < 16 55,000 514 0	0.2
	0.4
01OS-106 Lebow #8 346 9,960 99,500 1,830 0.93 266 < 16 48,600 504 0	0.7
01OS-107 Millard #3 335 6,250 75,400 1,530 1.3 110 < 16 38,100 521 0	0.2
01OS-108 ECC #5 320 9,980 101,000 1,910 7.5 482 < 21 47,000 505 0	0.4
	0.2
01OS-110 TEC T1-19 (coal-bed methane) 257 5,870 70,100 1,830 5.4 186 < 16 34,100 565 80	80.7
Skiatook Lake	
	10.0
	11.6
	11.3
	58.2
	27.8
, ,	11.1
	12.2
Site A; monitoring wells	(0)(
	696
	4.7
	2.8
	3.2 179
	469
	1,430
	512
	137
	221
	242
	122
	256
	183
, , , , , , , , , , , , , , , , , , ,	241
	740
	668
	535
	436
03OS-208 AA-02D 0.92 176 276 129 0.18 4.8 31 276 3.62 3	395
04OS-103 AA-02D 0.36 165 75.0 116 0.14 4.5 21 187 3.21 5.	554

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	Chloride, dissolved	dissolved	Manganese, dissolved	dissolved	Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID			(mg/L as Ca)	(mg/L as Cl	(mg/L as Mg)		(mg/L as K) qS	SiO2 (mg/L as SiO2)	(mg/L as Na		(mg/L as SO4)
04OS-231	AA-02D	0.70	169	208	115	0.12	4.7	17	258	3.37	520
05OS-140		0.44	184	123	127	0.11	4.5	28	160	3.43	592
02OS-428		6.52	96.1	1,860	40.7	2.20	3.0	18	1,110	3.29	5.7
03OS-103		13.1	295	4,160	174	3.50	5.6	19	2,040	5.77	65.7
03OS-203		6.91	128	2,220	66.6	1.20	3.5	20	1,210	3.43	49.3
04OS-205		1.70	18.0	502	6.02	0.11	0.91	14	333	1.01	31.9
05OS-142		1.78	19.3	548	6.32	0.027	0.68	11	354	1.17	31.0
02OS-429		18.8	404	5,630	166	14.0	23	23	3,250	5.04	23.4
02OS-524		21.6	519	6,860	249	18.0	19	33	3,660	7.21	79.6
03OS-104		21.5	573	6,830	259	13.0	19	24	3,540	6.89	375
03OS-204		13.3	289	4,310	134	5.50	11	23	2,380	4.78	77.1
04OS-116		19.1	478	6,030	215	10.0	16	22	3,210	6.09	126
04OS-211		6.88	120	2,190	54.4	2.00	6.4	16	1,310	2.05	34.8
05OS-141		8.45	180	2,740	77.9	2.90	7.1	16	1,510	2.84	38.8
02OS-424		11.5	198	3,240	62.5	12.0	4.9	25	1,670	7.46	5.9
02OS-526		11.4	217	3,370	78.2	14.0	4.5	28	1,800	7.88	5.5
03OS-101		11.0	222	3,230	83.0	12.0	4.0	27	1,660	7.70	10.5
03OS-201		10.5	198	3,090	70.7	14.0	4.2	27	1,650	8.04	1.7
04OS-109		10.8	200	3,240	73.4	13.0	4.1	-	1,720	7.48	7.9
04OS-201		10.3	190	2,990	69.2	13.0	3.7	26	1,580	7.54	4.7
05OS-112		9.85	176	2,880	66.0	11.0	3.2	23	1,510	6.51	1.7
02OS-425		11.5	548	3,410	238	4.30	25	19	1,150	4.80	56.8
02OS-525		11.9	196	3,340	68.4	14.0	4.4	28	1,770	7.85	2.6
03OS-102		11.1	311	3,310	123	11.0	6.4	27	1,560	7.52	9.8
03OS-202		11.4	334	3,320	136	12.0	6.5	28	1,560	7.39	8.5
05OS-113		9.91	188	2,900	71.6	11.0	3.8	24	1,540	6.33	3.0
04OS-117		20.9	816	6,880	440	15.0	7.1	27	2,800	10.1	23.6
04OS-226		19.9	717	6,630	405	12.0	5.0	31	2,810	10.1	20.6
05OS-118		19.0	613	6,200	342	14.0	4.5	29	2,710	8.98	18.0
04OS-118		0.25	133	52.6	114	0.041	4.8	19	69	1.37	387
04OS-216		0.24	130	55.8	109	0.057	4.3	19	80.1	1.35	399
05OS-117		0.24	123	58.8	97.9	0.20	4.5	18	123	1.69	434
04OS-119		57.8	2,590	18,100	1,980	1.60		< 11	5,610	42.3	401
04OS-233		55.0	2,530	18,300	1,980	1.20	18	13	5,680	42.4	368
05OS-136		57.9	2,580	18,700	2,000	1.10	18	18	5,780	46.6	341
04OS-120		29.2	1210	9,310	881	0.52	25	20	3,490	25.1	776
04OS-234		58.7	2,550	18,300	2,000	2.30	26	15	5,710	52.5	379
05OS-135		49.7	2,310	16,200	1,850	1.70	19	19	4,690	44.5	419
04OS-121		37.6	2,670	12,000	1,640	12.0	29	26	2,580	6.90	1,440
04OS-222		20.7	1,170	6,990	751	36.0	18	41	2,100	10.7	620
05OS-138		21.3	1,240	7,170	773	24.0	11	37	1,950	8.88	422
04OS-153		11.9	359	3,830	222	0.31	17	24	2,370	8.11	1,360
04OS-223		21.5	926	6,950	665	15.0	22	30	2,860	16.3	857
05OS-137		28.9	1,880	9,410	1,240	18.0	22	25	2,220	13.8	765
04OS-157	AA-08S	14.6	500	4,590	605	1.10	25	19	1,870	6.57	873

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	dissolved	Magnesium, dissolved	dissolved	dissolved	Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID			(mg/L as Ca)					SiO2 (mg/L as SiO2)			
04OS-221		21.8	738	7,030	883	6.60	23	26	2,780	10.3	988
05OS-123		26.3	926	8,240	1,170	9.60	27	28	2,650	8.37	1,060
04OS-156		0.25	275	70.6	219	0.19	6.1	23	192	3.21	1,470
04OS-218		0.25	277	68.9	201	0.36	5.7	25	224	3.10	1,460
05OS-124		0.20	271	53.0	205	0.22	4.0	26	92.4	2.85	1,310
04OS-155		1.22	282	379	307	0.63	12	22	278	2.95	1,260
04OS-232		4.63	349	1,460	395	1.10	12	15	742	3.08	1,330
05OS-122		4.99	318	1,610	364	0.86	12	27	919	2.64	1,110
04OS-154		0.29	271	50.6	226	0.24	4.8	27	80	2.55	1,280
04OS-217		0.19	275	50.2	229	0.22	3.9	26	76.6	2.51	1,280
05OS-121		0.18	264	51.3	219	0.24	4.0	23	78.3	2.48	1,270
04OS-152		2.06	30.4	600	11.6	2.80	4.6	16	464	1.10	62.1
04OS-224		3.03	33.0	930	12.1	4.20	1.9	13	648	1.50	23.0
05OS-127		3.44	32.6	1,000	10.7	4.30	1.6	18	612	1.40	19.5
04OS-151		4.24	376	1,360	250	2.40	8.3	24	469	3.49	582
04OS-229		18.9	1,450	6,410	713	0.92	11	28	1,510	10.8	94.5
05OS-126		20.7	1,450	6,760	655	0.49	9.9	28	1,410	11.0	60.7
04OS-158		0.20	184	37.5	129	0.076	5.0	19	66.8	2.41	720
04OS-215		0.20	181	40.1	127	0.14	4.0	23	69.2	2.45	730
05OS-125		0.25	184	56.1	118	0.12	3.7	29	72.4	2.28	754
04OS-161		25.1	1,410	8,030	634	5.40	17	21	2,620	12.6	128
04OS-225		19.7	901	6,110	396	7.20	12	27	2,370	10.5	95.6
05OS-131		17.4	752	5,470	329	4.90	9.8	30	2,070	7.65	68.9
04OS-160		15.8	945	4,970	445	2.70	16 7. 7	21	1,660	8.67	405
04OS-228		2.75	256	852	111	1.30	5.5	27	438	3.73	466
05OS-132		8.61	524	2,780	255	2.60	8.1	29	1,030	7.62	346
04OS-159		18.6	1,110	5,990	500	3.30	12	23	1,920	9.68	184
04OS-213		0.28	114	72.4	58.3	0.24	2.8	24	87.0	1.18	269
05OS-130		1.96	196	611	98.3	0.65	3.2	28	252	1.99	287
04OS-165		12.1	596	3,830	483	0.80	12	21	1,230	6.72	418
04OS-227		20.2	1,050	6,510	880	1.00	15	22	1,910	11.7	542
05OS-114		0.34	57.8	103	26.6	0.084	2.5	24	170	0.57	128
04OS-164		0.55	301	161	171	0.11	4.9	19	118	6.42	1,240
04OS-214		0.24	288	72.1	160	0.092	4.5	23	97.0	6.43	1,230
05OS-115		0.28	287	89.2	162	0.081	4.8	20	102	6.32	1,260
04OS-163		0.44	78.2	133	46.9	0.12	3.7	21	140	0.92	212
04OS-220		0.20	105	56.9	57.0	0.29	3.9	23	223	1.37	370
05OS-119		0.09	69.3	23.7	28.0	0.074	3.6	25	213	0.99	159
04OS-162		0.44	169	123	89.4	0.16	5.4	19	123	4.43	678
04OS-219		0.19	168	52.7 54.7	89.0	0.17	4.3	22	140	4.47 5.59	680 750
05OS-120		0.19	190	54.7	99.1	0.14	4.5	20	117	5.58	750
03OS-155		0.21	7.41	40.7	2.63	0.33	2.3	14 16	142	0.11	141
03OS-218		0.71	15.5	199 782	5.48	3.70	2.0	16	232	0.31	39.0
04OS-108		2.84	58.8 576	782 1.620	23.5	5.80		< 11	535	1.54	130
03OS-154	AA-0UD	4.27	576	1,620	292	0.52	6.5	24	103	2.69	259

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	dissolved	Magnesium, dissolved	dissolved	dissolved		Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID								SiO2	(mg/L as SiO2)			
03OS-210		3.12	457	1,280	219	0.36	5.4		27	75.8	2.10	138
04OS-107		5.48	495	1,850	240	0.79	6.6	<	21	320	2.65	109
04OS-204		4.78	520	1,730	248	0.61	5.9		25	243	2.43	163
05OS-116		5.16	498	1,850	243	0.49	6.3		23	312	2.45	137
03OS-153		34.0	1,440	10,500	1,550	33.0	7.8		5	2,640	9.70	497
03OS-209		37.0	1,590	11,700	1,720	15.0	4.7		9	2,880	9.86	464
04OS-101		38.1	1,690	11,600	1,730	17.0	3.1		-	2,920	9.64	583
04OS-206		30.1	1,380	9,870	1,430	17.0	2.7		10	2,510	9.40	489
05OS-129		37.1	1,650	11,800	1,650	19.0	2.3		19	2,780	9.70	649
04OS-202		10.6	403	3,530	368	13.0	2.7		22	1,410	6.96	557
05OS-128		6.94	245	2,280	222	6.80	1.3		14	901	4.26	382
02OS-434		0.27	2.17	76.7	0.43	0.013	0.96		11	59.6	0.07	10.2
02OS-332		0.07	0.20	3.29	0.03	0.001	0.02		10	11.8	0.004	14.2
02OS-333		0.16	4.01	8.03	0.99	0.042	0.14		10	14.4	0.22	18.6
02OS-435		0.11	5.84	2.19	1.11	0.23	0.75		16	3.97	0.25	6.0
04OS-111		0.14	2.97	2.55	0.63	0.019	0.08		11	12.1	0.18	21.3
02OS-334		0.16	0.82	20.0	0.21	0.0071	0.10		12	23.0	0.04	20.6
04OS-110		0.12	3.58	6.91	1.00	0.026	0.09		8	12.0	0.18	20.2
02OS-326		1.28	19.1	580	4.85	0.39	1.6		11	341	1.17	14.3
02OS-432		0.14	3.42	27.5	1.30	0.070	1.6		37	22.9	0.18	8.0
04OS-114		1.49	87.8	663	24.0	0.37	0.90		12	262	5.60	6.0
02OS-331		0.06	2.91	17.4	0.56	0.086	0.72		10	23.7	0.18	28.5
02OS-328		0.51	8.41	37.6	1.85	0.028	1.7		3	179	0.57	4.9
02OS-436		0.26	14.4	19.3	2.76	0.16	2.4		10	154	0.93	12.3
02OS-325		23.9	974	7,660	836	120	5.7		7	2,340	27.2	192
02OS-329		19.9	756	6,300	629	102	2.4		10	1,980	22.7	92.3
02OS-431		25.7	975	7,770	815	87.0	2.7		15	2,250	23.8	248
03OS-118		22.2	1,020	7,520	865	43.0	2.3		18	2,190	21.8	168
03OS-223		26.9	1,150	8,760	1,170	44.0	2.6		15	2,420	21.3	349
04OS-102		22.8	999	7,330	891	46.0	1.3		-	2,050	20.2	236
04OS-207		18.8	811	6,250	697	54.0	2.0		14	1,850	18.2	148
03OS-116		4.86	145	1,670	47.7	0.56	3.0		10	865	5.45	32.9
02OS-330		4.00	65.1	1,300	32.2	0.039	1.9		6	726	1.31	38.8
02OS-437		29.0	953	9,130	477	2.80	6.8 1.4		17	4,040	16.2	115
03OS-115		7.36 0.07	208	2,880	116	0.0046			11 10	1,460	3.49	79.6
03OS-113 03OS-114		7.92	70.6 106	30.3 2,850	13.7 33.7	0.010 0.020	0.68 3.0		22	44.6 1,690	1.07 6.05	260 163
03OS-112		22.0	521 5.63	8,160	166	0.037	5.6		9	4,540 50.0	19.6	208
02OS-433 03OS-109		0.41 38.2	5.63 1,380	58.8 12,700	1.43 716	0.14 5.70	0.46 17		12 18	50.0 5,280	0.24 40.5	16.8 360
03OS-109 03OS-220		38.2 35.0	1,380	12,700		3.20	9.2			5,340	40.5 38.9	481
03OS-220 03OS-219					664 1.330				18 15			
03OS-219 04OS-208		20.4 22.2	1,020 1,210	6,730 7,270	1,330	2.50 0.71	8.0		15 20	2,360 2,160	9.34 8.65	2,890 2,780
04OS-208 03OS-111		13.8	470	7,270 3,960	1,350 602	18.0	6.1 3.2		20 27	2,160 993		118
03OS-111 03OS-222		21.5	895	6,500	1,050	14.0	3.2 4.4		17	1,520	3.91 5.12	371
0303-222	AE-33	21.3	093	0,300	1,030	14.0	4.4		1 /	1,320	3.12	3/1

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	Chloride, dissolved	Magnesium, dissolved	Manganese, dissolved	Potassium, dissolved		Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID		(mg/L as Br)	(mg/L as Ca)	(mg/L as Cl)	(mg/L as Mg)	(mg/L as Mn)	(mg/L as K)	SiO2 (n	ng/L as SiO2)(mg/L as Na	(mg/L as Sr)	(mg/L as SO4)
04OS-106	AE-53	32.7	1,460	9,970	1,630	5.00	5.5		-	2,340	6.53	698
04OS-210		13.3	557	4,110	622	5.10	2.5		15	990	3.59	216
03OS-110	AE-54	6.52	124	1,950	46.7	1.20	4.1		18	1,480	5.58	5.82
03OS-221	AE-54	16.6	282	5,100	118	6.90	5.5		20	2,790	11.8	2.75
04OS-209	AE-54	5.11	72.8	1,530	27.4	0.48	1.9		19	870	3.33	7.25
03OS-117	AE-56	3.03	122	873	40.2	2.40	5.6		13	448	7.47	6.34
04OS-112	AE-56	2.51	110	696	35.7	0.51	5.2		8	350	8.86	0.27
02OS-324	AP-01	233	6,050	68,100	1,610	6.20	87	<	32	32,900	447	43.1
02OS-327	AR-01	0.36	45.7	70.4	16.2	0.91	1.1		25	20.3	0.32	7.36
02OS-438	AR-01	0.56	56.4	76.8	23.2	2.10	1.5		23	22.7	0.34	5.55
03OS-105	AR-01	0.33	38.2	80.3	16.4	0.85	0.94		23	18.6	0.21	4.80
03OS-206	AR-01	0.24	55.2	57.4	23.9	3.40	1.0		22	22.3	0.34	4.94
04OS-113	AR-01	0.22	69.7	40.3	30.8	6.70	0.95		20	28.3	0.46	5.28
04OS-235	AR-01	0.20	61.3	34.5	27.0	6.10	0.94		21	24.7	0.39	5.61
05OS-133	AR-01	0.23	39.4	59.2	16.2	2.70	0.60		24	16.0	0.24	6.20
	Site B; monitoring wells											
02OS-322		25.9	763	6,110	415	8.9	30		10	2,660	23.5	867
02OS-403	BA-01S	20.1	502	4,660	174	22	4.5		16	2,080	17.7	99.0
02OS-516	BA-01S	16.3	579	3,830	846	6.7	9.2		31	2,240	14.6	3,670
03OS-141	BA-01S	11.1	269	2,810	104	6.8	1.9		13	1,370	9.78	93.6
03OS-216	BA-01S	12.3	342	3,060	246	6.3	5.6		12	1,550	9.94	696
04OS-125		5.40	118	1,390	51.6	1.2	1.4		10	741	3.87	97.4
04OS-239	BA-01S	8.90	365	2,220	415	6.7	6.6		10	1,170	10.1	1,730
05OS-106		6.14	469	1,670	1,070	1.5	18		12	1,140	9.14	4,940
02OS-323	BA-01D	13.5	558	3,190	453	5.5	36		16	1,780	17.7	2,430
02OS-405		7.76	411	2,050	315	1.9	17		16	1,550	16.2	2,420
02OS-517		7.58	388	2,040	297	1.4	14		15	1,550	15.7	2,330
03OS-142		7.39	415	1,990	344	2.2	16		17	1,480	16.1	2,440
03OS-217		5.38	461	1,500	407	3.0	17		16	1,200	15.4	2,800
04OS-126		3.25	465	998	432	1.6	14		14	1,010	15.6	3,110
04OS-240		2.88	481	940	451	2.3	14		16	899	14.9	3,140
05OS-107		3.13	464	963	396	2.3	14		15	901	15.9	3,190
02OS-318		5.44	418	1,540	735	0.39	35		16	1,220	7.39	3,910
02OS-319		5.39	448	1,470	850	0.10	22		13	894	7.47	3,750
02OS-401		4.13	438	1,150	793	0.056	19		14	831	6.99	3,700
02OS-501		4.81	447	1,340	766	0.068	19		14	738	7.49	3,130
03OS-119		4.66	433	1,280	789	0.11	20		15	748	7.33	3,180
03OS-211		3.82	420	994	744	0.050	19		15	783	7.11	3,460
04OS-124		4.12	442	1,140	798	0.039	19		11	785	7.14	3,410
04OS-238		3.76	431	1,060	770	0.054	18		11	786	7.12	3,570
05OS-102		4.36	428	1,240	754	0.055	19		12	724	7.59	3,330
02OS-320		6.53	401	1,800	465	0.79	31		19	1,410	10.0	2,840
02OS-504		26.0	672	5,910	997	7.3	23		21	1,930	11.2	943
03OS-120		27.0	733	6,230	1,130	8.2	20		17	1,890	12.6	906
03OS-212	BA-03S	30.4	797	7,070	1,190	10	21		16	2,070	13.4	701

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	dissolved	dissolved	Manganese, dissolved	dissolved	Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID								iO2 (mg/L as SiO2			(mg/L as SO4)
04OS-122		27.2	751	6,350	1,140	9.4	19	11	1,910	12.6	865
04OS-236		30.5	838	7,180	1,230	8.7	19	13	2,120	13.6	797
05OS-105		30.7	775	7,110	1,180	10	19	16	2,120	13.3	792
02OS-321		3.32	496	1,080	577	0.27	15	13	859	12.5	3,320
02OS-402		3.09	476	999	538	0.20	12	16	863	12.2	3,080
02OS-505		3.28	416	1,000	398	0.20	11	16	797	11.9	2,350
03OS-121		3.31	392	983	375	0.17	11	17	811	11.8	2,230
03OS-213		3.21	394	979	384	0.085	11	16	799	11.4	2,230
04OS-123		2.84	447	937	490	0.22	12	14	821	11.2	2,910
04OS-237		2.82	464	952	528	0.23	12	15	842	12.1	3,160
05OS-104		4.18	447	1,230	475	0.24	12	15	792	12.1	2,780
02OS-423		3.61	246	1,090	508	0.49	40	3	767	3.92	2,780
04OS-144		3.84	372	1,100	947	1.9	20	5	1,000	6.09	5,250
02OS-303		35.3	931	7,940	371	58	11	13	3,480	35.7	164
02OS-411		22.9	556	5,090	173	26	5.0	12	2,430	22.5	60.6
03OS-144		11.2	271	2,810	98.5	13	2.4	10	1,360	11.0	59.4
02OS-408		48.1	1,100	12,000	388	35	15	13	5,640	51.2	76.3
03OS-148		40.8	1,030	10,900	347	10	11	9	5,380	51.9	58.4
04OS-242		37.5	813	9,770	325	35	12	10	4,970	41.0	92.3
02OS-409		11.1	197	3,150	296	26	1.5	13	1,280	4.01	95.6
02OS-519		4.76	85.4	1,570	120	0.10	1.5	11	729	1.90	45.2
03OS-139		0.80	17.8	308	19.0	0.17	0.34	6	175	0.45	21.8
02OS-305		67.7	1,410	14,600	535	91	13	9	6,800	79.4	15.7
02OS-414		57.9	1,210	12,500	478	84	13	8	5,740	64.6	43.4
02OS-415		56.1	1,120	12,000	421	72	14	11	5,570	64.0	19.9
02OS-508		53.2	1,040	12,000	521	71	9.8	12	5,540	53.9	97.1
03OS-151		21.7	435	5,150	198	31	6.3	7	2,570	24.8	30.5
04OS-136		24.2	488	5,760	270	36	5.3	8	2,810	25.9	58.5
02OS-422		23.1	773	5,690	1,430	3.4	9.5	11	2,450	15.6	4,780
02OS-515		51.8	1,410	12,600	1,450	4.6	8.8	36	5,530	40.7	3,010
03OS-147		46.0	1,220	11,700	938	0.74	7.0	7	5,230	44.3	1,310
04OS-129		34.7	1,010	8,710	1,230	0.084		< 5.3	3,900	26.8	2,880
02OS-412		28.9	301	6,310	149	52	2.7	9	3,300	15.8	125
02OS-511		57.9	1,350	14,100	495	92	4.9	12	6,750	64.0	86.3
03OS-146		40.8	768	9,430	300	76	4.0	9	4,760	38.8	65.8
04OS-128		40.2	1,000	10,000	318	33		< 5.3	4,950	43.0	64.8
02OS-413		36.5	830	8,180	634	66	3.5	17	3,060	29.7	470
02OS-507		54.2	1,730	13,200	899	46	4.1	12	5,020	59.8	300
03OS-129		42.0	1,170	10,100	731	46	2.8	11	3,890	41.7	267
04OS-131		54.4	1,540	13,100	801	21		< 5.3	5,640	52.2	253
02OS-420		54.6	1,100	12,500	1,150	22	2.3	10	4,860	36.2	277
02OS-506		41.1	648	9,060	977	24	1.3	12	3,610	18.4	300
03OS-128		82.1	1,880	17,600	1,330	17	3.0	10	6,960	76.7	189
04OS-130		50.5	1,030	12,100	441	0.96		< 5.3	6,210	42.6	69.5
02OS-421	BE-12	46.8	1,150	10,500	1,380	3.3	3.6	12	4,000	24.9	2,510

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	Chloride, dissolved	Magnesium, dissolved	Manganese, dissolved	Potassium, dissolved		Silica dissolved	Sodium, dissolved	Strontium, dissolved	Sulfate, dissolved
ID		(mg/L as Br)	(mg/L as Ca	(mg/L as Cl	(mg/L as Mg)	(mg/L as Mn)	(mg/L as K)	qSiO2	(mg/L as SiO2)	(mg/L as Na)	(mg/L as Sr)	(mg/L as SO4)
02OS-509	BE-12	58.4	1,570	12,800	1,160	2.2	6.0		12	5,600	44.0	1,970
03OS-145		79.4	2,090	18,100	984	0.049	8.8		7	8,170	81.5	987
04OS-127		36.6	707	8,650	261	0.011	6.7	<	5.3	4,630	29.9	50.0
02OS-307	BE-13	46.4	910	9,900	948	280	5.7		5	3,520	29.2	583
02OS-416		24.5	671	5,630	1,460	74	8.9		10	2,880	16.4	4,970
02OS-512		20.1	557	4,820	1,690	12	7.8		13	2,940	12.7	6,480
03OS-127	BE-13	19.8	582	4,710	1,820	9.2	7.5		12	2,780	13.3	6,900
04OS-138		18.6	578	4,580	1,780	7.9	11		14	2,660	12.8	6,680
02OS-410		11.5	348	3,090	311	9.1	1.5		10	1,180	4.70	385
02OS-518		12.0	305	3,060	340	0.047	1.2		11	1,250	4.14	441
03OS-140		6.88	199	1,840	167	8.5	0.60		8	757	3.10	175
02OS-417		13.2	492	3,130	1,370	110	4.7		12	2,140	8.35	6,910
02OS-513		10.5	446	2,730	1,610	38	3.8		11	2,270	8.37	7,980
03OS-125		11.2	418	2,710	1,520	59	3.2		9	2,100	8.14	7,390
04OS-137		11.7	408	3,070	993	37	3.1		8	1,710	7.18	4,360
02OS-418		7.31	494	2,020	1,710	16	12		14	2,030	8.34	8,870
02OS-514		6.78	440	1,850	1,560	9.8	12		11	1,910	7.57	8,110
03OS-126		7.10	455	1,880	1,750	7.9	11		11	1,920	8.46	8,420
04OS-135		6.69	428	1,870	1,530	7.2	8.2		8	1,800	7.80	7,910
02OS-407		23.4	554	5,800	253	46	7.6		11	2,780	22.1	290
02OS-521		26.5	622	6,600	638	49	6.7		13	3,100	20.0	1,280
03OS-149		10.4	266	2,840	195	16	3.1		8	1,350	9.60	304
04OS-140		13.3	368	3,710	247	24	4.3		8	1,730	13.8	412
03OS-150		11.7	352	3,250	163	18	3.2		8	1,520	14.1	117
03OS-143		2.44	76.7	613	256	0.17	3.0		18	498	1.37	1,210
04OS-143		1.39	37.8	356	133	0.047	1.8		18	274	0.72	667
03OS-135		30.9	760	7,670	1,420	1.4	6.9		11	2,410	9.89	1,860
03OS-136		56.9	1,440	13,000	937	60	4.2		17	5,330	48.8	205
04OS-142		81.2	2,380	18,600	1,070	48	5.3		18	7,320	85.3	139
03OS-130		12.7	335	3,220	126	5.0	3.1		8	1,560	11.0	104
03OS-134		59.3	1,150	15,000	2,200	4.9	12		14	5,780	36.7	2,920
04OS-141		51.9	1,010	13,500	1,620	5.7	8.1		12	5,540	35.2	2,080
04OS-245		53.0	997	13,600	2,320	5.6	12		10	5,270	29.6	3,620
03OS-133		32.7	629	9,100	371	11	9.1		10	4,690	26.7	184
04OS-244		56.0	936	14,500	1,220	16	8.2		10	6,670	32.3	1,210
03OS-132		8.57	121	2,280	149	1.8	2.3		15	1,160	2.72	166
03OS-131		4.90	100	1,500	129	0.077	0.66		15	649	1.51	74
04OS-139		10.5	302	2,780	427	0.079	0.89		11	1,070	3.67	992
03OS-123		35.3	870	8,480	844	0.12	10		12	3,320	19.5	469
04OS-133		13.1	292	3,210	254	0.29	5.5		9	1,410	6.44	185
03OS-122		16.3	295	3,820	184	2.0	3.0		7	1,860	12.2	57.2
04OS-132		32.6	749	7,760	307	0.65	5.1		6	3,870	32.6	62.9
03OS-124		18.8	408	4,360	849	10	6.8		13	2,040	10.8	2,420
04OS-134		11.3	238	2,770	544	5.3	3.6		8	1,420	5.94	1,740
03OS-152	BE-62	32.5	751	7,640	756	71	12		9	3,720	30.7	2,150

Field Sample	Station name	Bromide, dissolved	Calcium, dissolved	Chloride, dissolved	Magnesium, dissolved	Manganese, dissolved	Potassium, dissolved	Silica dissolve	,	Strontium, dissolved	Sulfate, dissolved
ID									SiO2)(mg/L as Na		
04OS-145	BE-62	29.4	640	7,040	626	64	14	10	3,600	26.0	1,510
04OS-248		6.78	636	1,980	987	3.3	39	23	1,160	14.2	4,620
05OS-109		10.3	656	2,850	1,210	0.96	19	14	1,210	15.2	4,680
04OS-249		8.43	587	2,370	1,110	0.33	22	12	1,270	11.9	4,670
05OS-108		9.74	569	2,550	1,190	0.27	22	12	1,290	11.4	4,710
04OS-247		13.3	590	3,360	1,410	12	41	19	1,540	7.95	4,820
05OS-111	BE-73	18.0	665	4,270	1,480	0.39	20	14	1,740	10.0	4,740
04OS-250	BE-74	21.6	872	5,840	1,880	1.4	40	13	1,800	20.2	4,460
05OS-110	BE-74	30.2	949	7,630	2,140	0.42	32	13	2,120	22.9	4,700
02OS-304	BR-01 (prior to completion)	1.73	76.6	446	37.9	0.20	6.2	7	334	1.89	254
02OS-308	BR-01 (prior to completion)	3.63	25.5	977	11.0	0.003	4.6	4	770	1.32	223
02OS-315	BR-01 (prior to completion)	3.11	26.5	794	10.9	0.009	4.2	5	688	1.34	252
04OS-246	BR-01S	26.8	760	6,720	430	8.5	7.9	35	2,840	13.4	41.4
02OS-406	BR-01D	24.2	680	5,570	347	4.1	7.1	31	2,360	11.3	96.6
02OS-503	BR-01D	3.22	211	753	97.1	1.1	3.0	22	371	1.94	240
03OS-137	BR-01D	0.41	142	96.7	63.6	0.33	2.3	23	113	0.89	273
03OS-215	BR-01D	0.35	143	91.1	63.0	0.25	2.3	23	109	0.86	271
04OS-241		0.36	142	94.7	60.7	0.33	2.2	22	109	0.92	271
05OS-103	BR-01D	0.34	141	89.9	61.0	0.12	2.1	20	104	0.84	276
	BR-02 (prior to completion)	17.3	361	4,240	189	0.19	17	6	2,040	17.6	82.3
02OS-313	BR-02 (prior to completion)	17.3	407	4,370	240	0.33	16	6	2,000	17.9	273
02OS-335		6.38	162	1,630	88.3	0.48	10	14	795	6.32	127
02OS-404		9.26	276	2,460	171	0.32	10	15	1,270	10.9	353
02OS-502		4.99	250	1,350	179	0.16	9.0	13	881	8.31	911
03OS-138		7.89	338	2,120	245	0.16	10	17	1,180	12.6	955
03OS-214		7.26	389	2,020	317	0.12	11	14	1,160	13.5	1,410
04OS-243		7.11	424	2,050	371	0.14	11	14	1,240	14.7	1,740
05OS-101	BR-02D	6.86	369	1,920	306	0.16	11	17	1,110	12.9	1,420
	Site B; surface waters and reinjection ta										
	small pool, near abandoned tank battery	13.0	288	3,560	55.6	2.9	5.4	2	1,930	13.2	9.2
	small pool, near abandoned tank battery	34.7	734	7,360	214	0.16	15	< 3	3,520	34.3	49.7
	large pool, nr BA-01 well	6.25	173	1,470	57	3.1	2.4	4	641	4.7	22.5
	EPA-1 "hand dug" hole	227	5,180	52,000	1,240	17	54	< 16	22,700	341	12.3
	creek, near BA-01 well	10.6	345	2,550	132	14	4.3	9	1,190	9.86	271
	injection pit	35.0	673	7,990	142	1.3	12	< 3	3,980	46.1	4.83
	injection pit	121	2,450	26,200	444	0.45	36	< 6	12,500	172	5.1
02OS-317		100	1,970	21,600	439	3.1	35	5	10,600	141	11.2
02OS-510	•	101	2,080	23,800	512	0.75	46	< 9	12,300	149	9.2
02OS-314	reinjection tank, produced water	338	7,640	82,100	1,580	0.84	232	< 32	40,400	472	2.5

ndix B. Analytic data for water samples

determined; column labeled q followed by an

minor/trace inorganic

Field Sample ID	Station name	aNH4	Ammonia, dissolved	aR (Boron dissolved	l	Hydrogen sulfide, dissolved (mg/L as H2S)		Iron, dissolved	Lithium, dissolved	aNO3	Nitrate, dissolved) αΡΩ4	Phosphate, dissolved
10	Local domestic ground water wells	qrtiri	(Ing/L us I (III + 1)	qD ((IIIg/L) us I) q112 5	(mg/L as 1125)	qr c v	(Hig/L us I c) qL	(IIIg/L us Li)	qrtos	(HIG/L us 1103)	, q1 04	(IIIg/L us I O4)
01OS-101	Bolin well	<	0.1		0.02	<	0.4		0.01	0.016		5.2		0.02
	Hurn well		0.5		0.07	<	0.4		0.12	0.008	<	0.02	<	0.003
0100 102	Local oil/gas wells		0.0		0.07		0		0.12	0.000		0.02		0.002
01OS-103	Reynolds #4		38		8.8	<	0.4		50	36.5	<	0.1	<	1.5
01OS-104	•		79		2.9	<	0.4		27	8.01	<	0.1	<	1.5
01OS-105			45		8.7	<	0.4		31	37.9	<	0.1	<	1.5
01OS-106	Lebow #8		78		3.6	<	0.4		67	11.5	<	0.1	<	1.5
01OS-107	Millard #3		56		1.8	<	0.4		29	5.96	<	0.1	<	1.5
01OS-108	ECC #5		48		6.9	<	0.4		24	27.1	<	0.1	<	1.5
01OS-109	Ungermann #1		59		1.8	<	0.4		38	7.14	<	0.1	<	1.5
01OS-110	TEC T1-19 (coal-bed methane)		59		2.4		2.5		126	6.88	<	0.1	<	1.5
-	Skiatook Lake													
01OS-111	Skiatook Lake, near dam		-		0.02		-	<	0.006	0.002		0.76	<	0.002
02OS-309	Skiatook Lake, site B		-		0.03		-	<	0.006	0.002		0.65	<	0.02
02OS-310	Skiatook Lake, site B		-		0.03		-	<	0.006	0.002		0.68	<	0.02
02OS-338	Skiatook Lake, site B		-		0.01		-		0.01	0.010		0.78	<	0.02
02OS-339	Skiatook Lake, site A		-		0.02		-	<	0.006	0.004		0.38	<	0.02
02OS-520	Skiatook Lake, site B		-		0.03		-	<	0.006	0.002		0.71	<	0.03
04OS-212	Skiatook Lake, site A		-		0.02		-		0.008	0.001		0.73		-
	Site A; monitoring wells													
02OS-430	AA-01D		-	<	0.05		-	<	0.5	0.16	<	1	<	2.4
02OS-523	AA-01D		-		0.09		-		25	0.17	<	0.2	<	0.25
03OS-108			-	<	0.05		-		64	0.13	<	0.8	<	0.8
03OS-205			-	<	0.10		-		81	0.13		0.8		0.8
04OS-105			-	<	0.10		-		69	0.12	<	1.5		-
04OS-203			-	<	1.00		-		41	0.12	<	2		-
05OS-134			-	<	0.15		-		9.2	0.095	<	1		-
02OS-337			-		0.19		-	<	0.13	0.064		10	<	0.2
02OS-426			-	<	0.01		-	<	0.13	0.076	<	1	<	1.5
02OS-522			-		0.03		-	<	0.13	0.11	<	0.2	<	0.25
03OS-106			-	<	0.02		-	<	0.13	0.11	<	0.5	<	0.5
03OS-207			-	<	0.05		-	<	0.25	0.067		0.6		0.6
04OS-104			-		0.07		-		0.50	0.12	<	0.8		-
04OS-230			-	<	0.15		-		0.10	0.083	<	0.8		-
05OS-139			-	<	0.08		-		0.55	0.098		0.68		- 0.1
02OS-336			-		0.29		-	<	0.05	0.061		15	<	0.1
02OS-427			-		0.29		-		2.9	0.050	<	0.2	<	0.6
02OS-527			-		0.32		-		2.2 0.04	0.043	<	0.04	<	0.05
03OS-107 03OS-208			-		0.34 0.40		-		0.04	0.036 0.034	<	0.04 0.04		0.08 0.04
03OS-208 04OS-103			-		0.40		-	<	0.05 2.7	0.034		0.04	<	0.04
0403-103	AA-02D		-		0.33		-		4.1	0.059	<	0.00		-

Field Sample	Station name	Ammonia, dissolved	Bor dissol		Hydrogen sulfide, dissolved		Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (mg/L as NH4+)	qB (mg/L	as B) qH2S	(mg/L as H2S)	qFe	(mg/L as Fe)	qLi (mg/L as Li	qNO3	(mg/L as NO3)	qPO4	(mg/L as PO4)
04OS-231	AA-02D		0.3	0 <	0.2		0.77	0.046	<	0.06		-
05OS-140		-	0.3	2	-		1.4	0.032	<	0.01		-
02OS-428	AA-03S	-	0.1		-		6.8	0.039	<	0.2	<	0.3
03OS-103		-	0.0	7	-		0.14	0.050	<	0.4	<	0.4
03OS-203	AA-03S	-	0.1	4	-	<	0.13	0.040		0.58	<	0.3
04OS-205	AA-03S	-	0.1		-	<	0.02	0.019	<	0.1		-
05OS-142	AA-03S	-	0.0	8	-		0.09	0.015	<	0.05		-
02OS-429		-	0.1		-		4.6	0.13	<	0.2	<	0.6
02OS-524		-	0.1		-		7.0	0.13	<	0.2	<	0.25
03OS-104	AA-03D	-	0.1		-		6.9	0.098	<	0.8	<	0.8
03OS-204	AA-03D	-	0.0		-		0.19	0.090		0.5		0.5
04OS-116	AA-03D	-	0.1		-		3.2	0.097	<	0.6		-
04OS-211	AA-03D	-	0.0		-		0.05	0.039		0.37		-
05OS-141	AA-03D	-	0.0		-		0.17	0.043		0.14		-
02OS-424		-	0.0		-	<	0.13	0.047		1.8	<	0.5
02OS-526		-	0.0		-	<	0.13	0.064		1.7	<	0.05
03OS-101		-	0.0		-	<	0.13	0.052		1.4	<	0.2
03OS-201		-	0.0		-	<	0.13	0.047		4.6	<	0.2
04OS-109		-	0.0		-		0.23	0.053		2.8		-
04OS-201		-	< 0.1		-	<	0.1	0.046		4.5		-
05OS-112		-	0.0		-	<	0.05	0.043		1.2		-
02OS-425		-	0.1		-	<	0.13	0.088	<	0.5	<	0.5
02OS-525		-	0.1		-	<	0.13	0.055		1.4	<	0.05
03OS-102		-	0.0		-	<	0.13	0.058		0.3	<	0.2
03OS-202		-	0.0		-		1.5	0.057		3.2		0.2
05OS-113		-	0.0		-		0.13	0.046		1.4		-
04OS-117		-	< 0.0		-		0.71	0.10		1.0		-
04OS-226		-	< 0.1		-	<	0.08	0.085		1.4		-
05OS-118		-	< 0.1		-	<	0.13	0.078		1.3		-
04OS-118		-	0.1		-	<	0.025	0.038		0.71		-
04OS-216		-	0.1		-	<	0.015	0.042		0.49		-
05OS-117		-	0.1		-		0.03	0.048		0.03		-
04OS-119		-	< 0.1		-		0.87	0.20		3.3		-
04OS-233		-	< 0.8		-	<	0.3	0.19	<	3		-
05OS-136		-	< 0.3		-		1.7	0.19		1.1		-
04OS-120		-	0.3		-		0.41	0.18	<	1		-
04OS-234		-	< 0.8		-		2.5	0.23	<	2		-
05OS-135		-	< 0.3		-		2.4	0.20	<	1		-
04OS-121		-	0.2		-		2.6	0.43		2.8		-
04OS-222		-	< 0.3		-		4.4	0.29	<	0.8		-
05OS-138		-	< 0.0		-		2.3	0.23	<	0.4		-
04OS-153		-	0.7		-		0.15	0.26	<	0.4		-
04OS-223		-	< 0.3		-		0.30	0.34	<	0.6		-
05OS-137		-	< 0.1		-		1.12	0.31	<	0.5		-
04OS-157	AA-08S	-	0.2	/	-	<	0.13	0.27	<	0.5		-

Field Sample	Station name	Ammonia, dissolved		Boron dissolved	Hydrogen sulfi dissolved		Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (mg/L as NH4+) qB			S) q	Fe (mg/L as Fe) qL		qNO3	(mg/L as NO3)	<u>qРО4 (</u> г	mg/L as PO4)
04OS-221		_	<	0.30	0.2		4.7	0.26	<	1		-
05OS-123		-		0.10	-		9.9	0.25	<	0.4		-
04OS-156		-		0.42	-		< 0.05	0.035		0.32		-
04OS-218		-		0.36	-		0.55	0.038	<	0.1		-
05OS-124		-		0.33	-		0.74	0.025	<	0.02		-
04OS-155		-		0.28	-		0.06	0.092	<	0.16		-
04OS-232		-	<	0.20	0.2		2.5	0.14	<	0.2		-
05OS-122		-		0.21	-		1.1	0.17	<	0.1		-
04OS-154		-		0.32	-		< 0.03	0.027	<	0.04		-
04OS-217		-		0.29	-		< 0.03	0.025	<	0.06		-
05OS-121	AA-09D	-		0.31	-		0.99	0.025	<	0.02		-
04OS-152	AA-10S	-		0.12	-		0.03	0.013		2.7		-
04OS-224	AA-10S	-		0.16	-		< 0.015	0.005		0.14		-
05OS-127	AA-10S	-		0.13	-		0.06	0.005		0.14		-
04OS-151	AA-10M	-		0.23	-		0.07	0.040		0.33		-
04OS-229	AA-10M	-	<	0.15	0.3		2.4	0.088	<	0.8		-
05OS-126	AA-10M	-		0.16	-		4.7	0.091	<	0.3		-
04OS-158	AA-10D	-		0.49	-		< 0.025	0.021		0.02		-
04OS-215	AA-10D	-		0.49	-		0.04	0.021	<	0.04		-
05OS-125	AA-10D	-		0.46	-		0.49	0.023	<	0.02		-
04OS-161	AA-11S	-		0.07	-		< 0.25	0.16		1.7		-
04OS-225	AA-11S	-	<	0.15	0.2		10	0.13	<	0.8		-
05OS-131	AA-11S	-		0.07	-		6.3	0.11	<	0.25		-
04OS-160	AA-11M	-		0.26	-		< 0.13	0.12		0.7		-
04OS-228	AA-11M	-		0.40	1.7		0.21	0.041	<	0.1		-
05OS-132	AA-11M	-		0.28	-		1.1	0.067	<	0.15		-
04OS-159	AA-11D	-		0.15	-		< 0.13	0.12	<	0.8		-
04OS-213	AA-11D	-		0.32	-		< 0.015	0.014	<	0.025		-
05OS-130	AA-11D	-		0.30	-		1.0	0.024		0.08		-
04OS-165	AA-12S	-		0.14	-		< 0.13	0.11		1.9		-
04OS-227	AA-12S	-	<	0.15	0.2		2.4	0.16	<	0.8		-
05OS-114	AA-12S	-		0.12	-		0.17	0.020	<	0.01		-
04OS-164	AA-12D	-		0.94	-		< 0.05	0.024	<	0.16		-
04OS-214		-		0.98	-		0.19	0.022	<	0.04		-
05OS-115	AA-12D	-		0.94	-		< 0.03	0.023		1.2		-
04OS-163	AA-13S	-		0.15	-		< 0.025	0.028		3.0		-
04OS-220		-		0.21	1.1		0.62	0.035	<	0.04		-
05OS-119		-		0.19	-		< 0.03	0.036	<	0.01		-
04OS-162		-		0.71	-		< 0.025	0.020		0.14		-
04OS-219		-		0.68	0.2		0.35	0.024	<	0.06		-
05OS-120		-		0.80	-		0.03	0.021	<	0.03		-
03OS-155		-		0.01	-		< 0.01	0.020		0.64	<	0.02
03OS-218		-		0.03	-		< 0.01	0.036		0.09	<	0.02
04OS-108		-		0.02	-		0.42	0.021	<	0.1		-
03OS-154		-		0.20	-		1.7	0.15	<	0.2	<	0.2
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Field Sample	Station name	Ammonia, dissolved		Boron dissolved	Hydrogen sulfide, dissolved		Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (mg/L as NH4+)	qB (mg/L as B) qH2S	(mg/L as H2S)	qFe	(mg/L as Fe) qLi	(mg/L as Li)	qNO3 (1	mg/L as NO3	3) qPO4	(mg/L as PO4)
03OS-210	AA-60D	<u> </u>		0.19	-		3.1	0.12		0.2	<	0.2
04OS-107	AA-60D			0.18	-		5.2	0.12	<	0.2		-
04OS-204	AA-60D	-		0.13	-		3.0	0.14	<	0.2		-
05OS-116	AA-60D	-		0.16	-	<	0.05	0.13		0.11		-
03OS-153	AA-61	-	<	0.05	-		5.7	0.064	<	1	<	1
03OS-209	AA-61	-	<	0.05	-		9.5	0.036		1	<	1
04OS-101	AA-61	-	<	0.05	-		7.2	0.029	<	1.5		-
04OS-206	AA-61	-	<	0.50	-		8.5	0.020	<	1		-
05OS-129	AA-61	-	<	0.10	-		33	0.033	<	1		-
04OS-202	AA-62	-	<	0.25	-	<	0.25	0.037		5.8		-
05OS-128	AA-62	-	<	0.02	-		0.29	0.021		4.2		-
02OS-434	AE-04	-		0.04	-		0.10	0.002		1.2	<	0.03
02OS-332	AE-05	-		0.02	-		0.06	0.001		1.1	<	0.02
02OS-333	AE-06	-		0.02	-		0.012	0.001		14	<	0.02
02OS-435	AE-06	-		0.03	-		0.26	0.002		0.32	<	0.03
04OS-111	AE-06	-		0.01	-		0.014	0.001		0.27		-
02OS-334	AE-07	-		0.01	-		0.16	0.002		1.2	<	0.02
04OS-110	AE-07	-		0.01	-		0.03	0.001		0.26		-
02OS-326	6 AE-08	-		0.14	-	<	0.025	0.048		0.08	<	0.02
02OS-432	AE-08	-		0.04	-		4.0	0.015		0.60	<	0.03
04OS-114	AE-08	-		0.03	-		0.12	0.055	<	0.08		-
02OS-331	AE-10	-		0.02	-		0.013	0.025		0.25	<	0.02
02OS-328	AE-12	-		0.34	-		0.04	0.032		3.1	<	0.02
02OS-436	AE-12	-		0.49	-		1.5	0.058	<	0.02	<	0.03
02OS-325	AE-13	-		0.02	-	<	0.25	0.039		6.9	<	0.2
02OS-329	AE-13	-	<	0.03	-		1.9	0.024		9.7	<	0.1
02OS-431	AE-13	-	<	0.03	-		4.8	0.025	<	1	<	1.1
03OS-118	AE-13	-		0.05	-	<	0.25	0.017		9.8	<	0.8
03OS-223		-	<	0.05	-	<	0.25	0.029		1		1
04OS-102	AE-13	-	<	0.05	-		0.60	0.011	<	0.8		-
04OS-207	AE-13	-	<	0.25	-		0.79	0.017	<	0.8		-
03OS-116	AE-14	-		0.03	-	<	0.13	0.009		9.1	<	0.1
02OS-330	AE-15	-		0.01	-	<	0.05	0.013		5.3	<	0.02
02OS-437		-	<	0.02	-	<	0.25	0.069		11	<	1.4
03OS-115	AE-15	-	<	0.02	-	<	0.13	0.017		19	<	0.2
03OS-113	AE-16	-		0.01	-	<	0.025	0.001		0.18	<	0.02
03OS-114	AE-17	-		0.28	-	<	0.13	0.070	<	0.2	<	0.2
03OS-112	AE-18	-	<	0.04	-	<	0.25	0.005		6.8	<	0.8
02OS-433	AE-19	-		0.07	-		0.11	0.006		0.38	<	0.03
03OS-109	AE-51	-	<	0.04	-	<	0.25	0.024		8.7	<	1
03OS-220		-	<	0.05	-	<	0.25	0.037		9.6	<	1
03OS-219		-		0.09	-	<	0.25	0.048		1.3	<	1
04OS-208		-	<	0.50	-	<	0.5	0.053		2.2		
03OS-111		-	<	0.02	-	<	0.13	0.011	<	0.4	<	0.4
03OS-222	AE-53	-	<	0.03	-	<	0.13	0.044		0.6	<	0.6

Field Sample	Station name		Ammonia, dissolved		Boron dissolved		Hydrogen sulfide, dissolved	,	Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (n	ng/L as NH4+)	qB ((mg/L as B)	qH2S	(mg/L as H2S)	qFe	(mg/L as Fe)	qLi (mg/L as Li)	qNO3	(mg/L as NO3)	qPO4 (mg/L as PO4)
04OS-106	AE-53		-	<	0.05		-		1.0	0.067	<	1		-
04OS-210	AE-53		-	<	0.25		-	<	0.25	0.020	<	0.4		-
03OS-110	AE-54		-	<	0.01		-	<	0.05	0.017		0.53	<	0.2
03OS-221	AE-54		-	<	0.03		-	<	0.13	0.035		0.30	<	0.3
04OS-209	AE-54		-	<	0.10		-	<	0.1	0.008	<	0.1		-
03OS-117	AE-56		-		0.23		-		51	0.025		0.23	<	0.1
04OS-112	AE-56		-		0.21		-		65	0.023	<	0.02		-
02OS-324	AP-01		-		1.9		-		610	3.22	<	4	<	1.0
02OS-327	AR-01	<	0.1		0.02	<	0.2	<	0.006	0.010		1.2	<	0.02
02OS-438	AR-01		-		0.02		-		0.22	0.011	<	0.02	<	0.03
03OS-105	AR-01		-		0.01		-		0.48	0.010	<	0.02	<	0.02
03OS-206	AR-01		-		0.02		-		0.21	0.008		0.02	<	0.02
04OS-113	AR-01		-		0.03		-		2.0	0.007		0.03		-
04OS-235	AR-01		-		0.02		-		3.2	0.007	<	0.02		-
05OS-133	AR-01		-		0.02		-		4.5	0.005		0.02		-
	Site B; monitoring wells													
02OS-322	BA-01S		-		0.74		-	<	0.25	0.071		8.1	<	0.4
02OS-403	BA-01S		-		0.11		-		0.82	0.010	<	0.5	<	0.6
02OS-516	BA-01S		-		0.3		-	<	0.25	0.080		1.1	<	0.25
03OS-141	BA-01S		-		0.06		-		0.05	0.005		0.45	<	0.3
03OS-216	BA-01S		-		0.16		-	<	0.13	0.038		0.30	<	0.3
04OS-125	BA-01S		-		0.07		-	<	0.05	0.004		0.16		-
04OS-239	BA-01S		-		0.37		-	<	0.075	0.037	<	0.3		-
05OS-106	BA-01S		-		1.6		-		1.2	0.18	<	0.2		-
02OS-323	BA-01D		-		3.9		-	<	0.13	0.15		0.33	<	0.25
02OS-405	BA-01D		-		4.6		-	<	0.13	0.11	<	0.4	<	0.3
02OS-517	BA-01D		-		4.5		-	<	0.13	0.11	<	0.2	<	0.6
03OS-142	BA-01D		-		4.5		-	<	0.025	0.11		0.5	<	0.2
03OS-217	BA-01D		-		4.1		-	<	0.13	0.094		6.3	<	0.2
04OS-126	BA-01D		-		4.4		-		0.08	0.088	<	0.3		-
04OS-240	BA-01D		-		4.3		-		0.33	0.081	<	0.3		-
05OS-107	BA-01D		-		4.4		-		2.2	0.083	<	0.2		-
02OS-318	BA-02S		-		1.7		-	<	0.13	0.22		0.28	<	0.3
02OS-319	BA-02D		-		1.8		-	<	0.13	0.20	<	0.1	<	0.3
02OS-401	BA-02D		-		1.9		-	<	0.13	0.19	<	0.2	<	0.3
02OS-501	BA-02D		-		2.1		-	<	0.13	0.17	<	0.2	<	0.25
03OS-119	BA-02D		-		2.0		-	<	0.13	0.18	<	0.2	<	0.2
03OS-211	BA-02D		-		1.9		-	<	0.13	0.18		0.20	<	0.2
04OS-124	BA-02D		-		2.0		-	<	0.13	0.18	<	0.4		-
04OS-238	BA-02D		-		1.9		-	<	0.075	0.17	<	0.4		-
05OS-102	BA-02D		-		2.0		-		0.60	0.17		0.32		-
02OS-320	BA-03S		-		3.9		-	<	0.13	0.19	<	0.1	<	0.3
02OS-504	BA-03S		-		1.2		-	<	0.25	0.17	<	0.2	<	0.25
03OS-120	BA-03S		-		1.0		-	<	0.25	0.16	<	0.6	<	0.6
03OS-212	BA-03S		-		0.79		-	<	0.25	0.15		0.60	<	0.6

Field Sample	Station name	Ammonia, dissolved		Boron dissolved	Hydrogen sulfide, dissolved		Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (mg/L as NH4+)	qB (mg/L as B) qH2S	(mg/L as H2S)	qFe	(mg/L as Fe)	qLi (mg/L as Li	qNO3	(mg/L as NO3)	qPO4	(mg/L as PO4)
04OS-122	BA-03S	-		1.0	-		0.24	0.16	<	0.8		-
04OS-236	BA-03S	-		0.80	-	<	0.15	0.15	<	0.8		-
05OS-105		-		0.84	-		2.8	0.14	<	0.4		-
02OS-321	BA-03D	-		4.6	-	<	0.13	0.14	<	0.1	<	0.3
02OS-402	BA-03D	-		5.1	-		0.88	0.13	<	0.2	<	0.3
02OS-505	BA-03D	-		5.7	-	<	0.13	0.11	<	0.2	<	0.3
03OS-121	BA-03D	-		6.0	-	<	0.13	0.11		5.8	<	0.2
03OS-213	BA-03D	-		5.9	-	<	0.13	0.10		6.4	<	0.2
04OS-123		-		5.1	-		1.2	0.12	<	0.3		-
04OS-237	BA-03D	-		4.8	-		1.3	0.13	<	0.4		-
05OS-104		-		4.9	-		1.4	0.12	<	0.2		-
02OS-423	BE-01	-		0.80	-	<	0.13	0.12	<	0.2	<	0.3
04OS-144		-		0.72	-		0.14	0.045		0.97		-
02OS-303	BE-03	-		0.04	-		0.31	0.041		5.1	<	0.4
02OS-411		-		0.07	-		0.74	0.011	<	0.5	<	0.8
03OS-144		-		0.04	-		0.15	0.004		0.64	<	0.3
02OS-408	BE-04	-		0.27	-	<	0.25	0.041		5.6	<	1.5
03OS-148	BE-04	-		0.12	-	<	0.25	0.034		29	<	1
04OS-242		-	<	0.40	-	<	0.15	0.042	<	1		-
02OS-409	BE-06	-		0.06	-	<	0.13	0.012	<	0.5	<	0.4
02OS-519	BE-06	-		0.03	-	<	0.05	0.005		0.21	<	0.05
03OS-139		-	<	0.002	-		0.025	0.001		2.9	<	0.04
02OS-305	BE-07	9.8		0.11	0.9		150	0.21		3.1	<	0.2
02OS-414	BE-07	-		0.17	-		120	0.14	<	1.0	<	1.8
02OS-415	BE-07	-		0.16	-		120	0.20	<	1.0	<	1.8
02OS-508	BE-07	-		0.13	-		180	0.095	<	0.2	<	0.25
03OS-151		-		0.10	-		48	0.054	<	0.5	<	0.5
04OS-136		-		0.08	-		22	0.050	<	0.6		-
02OS-422		-		0.82	-	<	0.25	0.15	<	1	<	0.6
02OS-515		-		0.37	-	<	0.5	0.069		42	<	0.5
03OS-147	BE-08	-		0.21	-	<	0.25	0.036		68	<	1
04OS-129		-		0.57	-	<	0.25	0.083		56		-
02OS-412	BE-09	-		0.02	-		3.4	0.008	<	0.5	<	0.9
02OS-511		-	<	0.07	-		36	< 0.005	<	0.2	<	0.25
03OS-146	BE-09	-		0.09	-		54	0.004	<	0.8	<	0.8
04OS-128		-		0.06	-		3.3	0.003		42		-
02OS-413	BE-10	-	<	0.03	-	<	0.25	0.010	<	0.5	<	1.2
02OS-507	BE-10	-		0.03	-	<	0.25	0.007		83	<	0.5
03OS-129		-	<	0.04	-	<	0.25	0.006		20	<	1
04OS-131		-	<	0.05	-	<	0.25	0.004		25		-
02OS-420		-	<	0.03	-	<	0.25	0.038	<	1	<	2
02OS-506	BE-11	-		0.12	-	<	0.25	0.016		5.4	n	0.4
03OS-128		-	<	0.07	-	<	0.5	0.032		38	<	1
04OS-130		-		0.13	-	<	0.25	0.065		29		-
02OS-421	BE-12	-		0.06	-	<	0.25	0.042		1.2	<	1.5

Field Sample	Station name	Ammonia, dissolved		dissolved	Hydrogen sulfide, dissolved	1	Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID		qNH4 (mg/L as NH4+) qB ((mg/L as B) qH2S	(mg/L as H2S)	qFe	(mg/L as Fe) qLi	(mg/L as Li)	qNO3	(mg/L as NO3	3) qPO4	(mg/L as PO4)
02OS-509	BE-12	<u> </u>		0.14	-	<	0.5	0.049		41	<	0.25
03OS-145	BE-12	-	<	0.10	-	<	0.5	0.060		51	<	2.0
04OS-127	BE-12	-		0.24	-	<	0.25	0.028		33		-
02OS-307	BE-13	3.4		0.04	1.8		130	0.007	<	0.5	<	0.1
02OS-416		-		0.39	-		9.1	0.082	<	1.0	<	0.6
02OS-512	BE-13	-		0.52	-	<	0.25	0.084		1.7	<	0.5
03OS-127	BE-13	-		0.42	-	<	0.25	0.099		1.2	<	0.5
04OS-138	BE-13	-		0.42	-	<	0.25	0.12	<	0.80		-
02OS-410		-		0.03	-	<	0.13	0.006		4.0	<	0.4
02OS-518		-		0.05	-	<	0.13	0.007		0.15	<	0.6
03OS-140		-	<	0.01	-	<	0.01	0.002		0.22	<	0.2
02OS-417	BE-16	-		0.30	-		9.0	0.037	<	0.5	<	0.6
02OS-513	BE-16	-		0.43	-		16	0.053		4.0	<	0.5
03OS-125	BE-16	-		0.33	-		13	0.040		2.8	<	0.4
04OS-137		-		0.16	-	<	0.25	0.022	<	0.6		-
02OS-418		-		0.41	-	<	0.25	0.078	<	1	<	1.5
02OS-514		-		0.54	-	<	0.25	0.075		0.9	<	0.5
03OS-126	BE-17	-		0.40	-	<	0.25	0.076		0.5	<	0.4
04OS-135		-		0.26	-	<	0.25	0.051	<	0.8		-
02OS-407	BE-18	-		0.16	-		33	0.018	<	0.5	<	0.8
02OS-521	BE-18	-		0.09	-		35	0.021		0.21	<	0.25
03OS-149	BE-18	-	<	0.03	-		3.7	0.006		1.9	<	0.3
04OS-140	BE-18	-	<	0.05	-		4.5	0.008		0.7		-
03OS-150	BE-19	-		0.04	-		30	0.006		0.9	<	0.3
03OS-143	BE-51	-		0.03	-	<	0.01	0.021		2.2	<	0.1
04OS-143	BE-51	-		0.02	-		0.03	0.012		0.11		-
03OS-135	BE-52	-	<	0.05	-	<	0.25	0.042	<	0.8	<	0.8
03OS-136	BE-53	-	<	0.05	-		36	0.010		18	<	1
04OS-142	BE-53	-	<	0.20	-		17 <	0.008		38		-
03OS-130	BE-54	-		0.10	-		0.22	0.002		5.9	<	0.3
03OS-134	BE-55	-	<	0.10	-	<	0.5	0.048	<	2	<	2
04OS-141	BE-55	-	<	0.20	-		1.0	0.034	<	1.5		-
04OS-245	BE-55	-	<	0.80	-		0.36	0.064	<	2		-
03OS-133	BE-56	-		0.13	-		0.33	0.047		11	<	1
04OS-244	BE-56	-	<	0.80	-	<	0.3	0.062		2		-
03OS-132	BE-57	-		0.06	-		0.24	0.025	<	0.3	<	0.3
03OS-131	BE-58	-		0.02	-	<	0.05	0.005		0.4	<	0.2
04OS-139	BE-58	-	<	0.05	-	<	0.13	0.013		0.5		-
03OS-123	BE-59	-		0.14	-	<	0.25	0.087		1.5	<	0.8
04OS-133	BE-59	-		0.07	-	<	0.13	0.033		1.1		-
03OS-122	BE-60	-		0.13	-		0.83	0.005		6.2	<	0.4
04OS-132		-	<	0.10	-	<	0.25	0.003		5.0		-
03OS-124		-		0.08	-	<	0.13	0.041		0.6	<	0.4
04OS-134		-		0.11	-	<	0.13	0.021		0.7		-
03OS-152		-		0.41	-		59	0.18	<	1	<	1

Field Sample	Station name	Ammonia, dissolved	Boron dissolved	Hydrogen sulfide, dissolved	Iron, dissolved	Lithium, dissolved		Nitrate, dissolved		Phosphate, dissolved
ID	C	NH4 (mg/L as NH4+)			qFe (mg/L as Fe) qL		qNO3		qPO4	
04OS-145		-	0.39	-	47	0.16	<	0.8		-
04OS-248		-	3.1	-	4.1	0.20	<	0.5		-
05OS-109		-	2.4	-	3.0	0.19	<	0.25		-
04OS-249		-	2.4	-	1.1	0.22	<	0.5		-
05OS-108	BE-72	-	2.3	-	< 0.5	0.23	<	0.25		-
04OS-247	BE-73	-	1.3	-	< 0.15	0.30	<	0.4		-
05OS-111	BE-73	-	0.94	-	2.8	0.19	<	0.25		-
04OS-250	BE-74	-	2.1	-	2.1	0.27	<	0.8		-
05OS-110	BE-74	-	2.2	-	1.6	0.31	<	0.4		-
02OS-304	BR-01 (prior to completion)	-	1.0	-	< 0.025	0.040		0.27	<	0.02
02OS-308	BR-01 (prior to completion)	-	1.5	-	< 0.05	0.049	<	0.05	<	0.02
02OS-315	BR-01 (prior to completion)	-	1.7	-	< 0.025	0.046	<	0.05	<	0.02
04OS-246	BR-01S	-	< 0.20	-	< 0.075	0.13	<	0.8		-
02OS-406	BR-01D	-	0.13	-	< 0.13	0.12	<	0.5	<	0.8
02OS-503	BR-01D	-	0.31	-	0.48	0.051		0.07	n	0.06
03OS-137	BR-01D	-	0.35	-	0.03	0.044		0.08	<	0.04
03OS-215	BR-01D	-	0.36	-	0.16	0.045		0.08		0.02
04OS-241	BR-01D	-	0.34	-	2.0	0.043		0.18		-
05OS-103	BR-01D	-	0.34	-	0.80	0.043		0.05		-
02OS-312	BR-02 (prior to completion)	-	2.8	-	< 0.13	0.23	<	0.2	<	0.04
02OS-313	BR-02 (prior to completion)	4.6	3.1 <	0.2	< 0.13	0.22	<	0.2	<	0.04
02OS-335	BR-02D	-	1.4	-	< 0.025	0.10		0.23	<	0.02
02OS-404	BR-02D	-	5.2	-	0.27	0.13	<	0.5	<	0.4
02OS-502	BR-02D	-	6.7	-	< 0.05	0.079		8.4	<	0.25
03OS-138	BR-02D	-	6.5	-	1.5	0.12	<	0.3	<	0.3
03OS-214	BR-02D	-	6.2	-	1.2	0.12		0.58	<	0.2
04OS-243	BR-02D	-	6.1	-	0.96	0.12	<	0.3		-
05OS-101	BR-02D	-	6.1	-	5.0	0.10	<	0.15		-
	Site B; surface waters and reinjection tar									
	small pool, near abandoned tank battery	< 0.1	0.11	-	< 0.13	0.015	<	0.4	<	0.04
	small pool, near abandoned tank battery	-	0.25	-	< 0.25	0.16	<	0.3	<	0.4
	large pool, nr BA-01 well	0.1	0.02	-	< 0.05	0.002		0.66	<	0.015
	EPA-1 "hand dug" hole	-	0.57	-	130	2.85	<	2	<	1
02OS-311	creek, near BA-01 well	-	0.05	-	17	0.029	<	0.15	<	0.04
	injection pit	-	0.11	-	1.8	0.16	<	0.4	<	0.2
	injection pit	-	0.45	-	< 0.50	1.07	<	1.5	<	0.4
02OS-317		20	0.57	0.4	41	1.40	<	1	<	0.2
02OS-510		-	0.65	-	< 0.5	2.06	<	0.2	<	0.25
02OS-314	reinjection tank, produced water	70	2.9 <	0.2	36	8.48	<	0.5	<	0.1

ndix B. Analytic data for water samples

determined; column labeled q followed by an

actoriiiii	ea, corainii labelea q lono wea oy a	organic		organic		organic		organic		organic		organic		organic		organic		organic	
Field Sample ID	Station name	Total organic carbon, dissolved (mg/L)	l q	Acetate, dissolved (mg/L)	q	Benzene dissolved (mg/L)	q	Butyrate, dissolved (mg/L)	q	Ethylbenzene, dissolved (mg/L)	q	Formate, dissolved (mg/L)	q	Malonate, dissolved (mg/L)	q	m-Xylene + p-Xylene, dissolved (mg/L)	q	o-Xylene, dissolved (mg/L)	<u>q</u>
	Local domestic ground water wells																		
01OS-101	Bolin well	-	<	0.02		-	<	0.05		-		0.02	<	0.15		-		-	
01OS-102	Hurn well	0.4	<	0.02		-	<	0.05		-		0.05	<	0.08		-		-	
	Local oil/gas wells																		
	Reynolds #4	5.4		0.87		0.76	<	0.25		0.005		0.25	<	0.15		0.022		0.025	
01OS-104		2.5		2.2		-	<	0.25		-		0.14	<	0.15		-		-	
01OS-105		3.4		0.52		0.70	<	0.25		0.004		0.36	<	0.15		0.020		0.028	
	Lebow #8	3.0		2.4		0.49	<	0.25		0.011		0.38	<	0.15		0.048		0.047	
	Millard #3	1.9		0.61		-	<	0.25		-		0.38	<	0.15		-		-	
01OS-108		5.8		5.2		0.90	<	0.25		0.006		0.26	<	0.15		0.028		0.043	
	Ungermann #1	6.6		1.5		0.23	<	0.25		0.016		0.38	<	0.15		0.076		0.089	
01OS-110	TEC T1-19 (coal-bed methane)	4.3		1.4		0.34	<	0.25		0.020		0.32	<	0.15		0.077		0.065	_
	Skiatook Lake																		_
	Skiatook Lake, near dam	4.5		-		-		-		-		-		-		-		-	
	Skiatook Lake, site B	3.8		-		-		-		-		-		-		-		-	
	Skiatook Lake, site B	3.8		-		-		-		-		-		-		-		-	
	Skiatook Lake, site B	-		-		-		-		-		-		-		-		-	
	Skiatook Lake, site A	-		-		-		-		-		-		-		-		-	
	Skiatook Lake, site B	4.4		-		-		-		-		-		-		-		-	
04OS-212	Skiatook Lake, site A	4.8		-		-		-		-		-		-		-		-	_
0200 120	Site A; monitoring wells	00		150				0.2				0.00		0.4					_
02OS-430		99		170		-	<	0.2			<	0.08	<	0.4		-		-	
02OS-523		498		-		0.20		-	<	0.15		-		-	<	0.19	<	0.09	
03OS-108		255		660	n	0.006	<	0.35	n	0.007		0.35	<	0.1	n	0.005	n	0.020	
03OS-205		122		260		0.041	<	0.32	n	0.002		0.19	<	0.06	n	0.003	<	0.09	
04OS-105		31		0.11		- 0.005	<	0.1		- 0.005		0.14		-		- 0.01		-	
04OS-203		12		0.08	<	0.005	<	0.1	<	0.005		0.08		-	<	0.01	<	0.006	
05OS-134		12		0.9	<	0.005	<	0.25	<		<	0.1		-	<	0.01	<	0.006	
02OS-337 02OS-426		2.4		0.08		-		0.2		-		0.09		0.2		-		-	
02OS-420 02OS-522		2.4 2.5		-	<	0.075	<	-	<	0.15		0.09	<	-	<	0.19	<	0.09	
02OS-322 03OS-106		2.6		0.03	n	0.007	<	0.1	n	0.004		0.04	<	0.05	n	0.004	n	0.011	
03OS-100 03OS-207		2.8		0.03	<	0.007	<	0.1	n	0.004		0.04	<	0.03	<	0.004	<	0.011	
04OS-104		1.9		0.04		0.010	<	0.07	11		<	0.03		0.03		-		-	
04OS-104 04OS-230		1.9		0.05	<	0.005	<	0.05	<		<	0.02		-	<	0.01	<	0.006	
05OS-139		2.8		0.05	<	0.005	<	0.05	<		<	0.02		-	<	0.01	<	0.006	
02OS-336		-		-	_	-		-		-	_	-		-	_	-	_	-	
02OS-330 02OS-427		113		200		-	<	0.2			<	0.08	<	0.25		-		-	
02OS-427		30		-		0.21	_	-		0.21	`	-	_	-	<	0.19	<	0.09	
02OS-327 03OS-107		10	<	0.02	<	0.04	<	0.1	n	0.00=	<	0.05	<	0.3	<	0.075	<	0.05	
03OS-107		4.0	_	0.02		0.028	<	0.27	n	0.004	<	0.03	<	0.65	n	0.073	<	0.009	
04OS-103		2.9		3.0		-	<	0.27	41		<	0.04	_	-		-	`	-	
0-100-100	111 021	2.7		5.0		_	_	0.1		*	_	0.07		-					

m-Xylene + organic Field Station name carbon, Acetate, Benzene Butvrate, Ethylbenzene, Formate. Malonate, p-Xylene, o-Xvlene, dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved Sample dissolved ID (mg/L) (mg/L) (mg/L) (mg/L)(mg/L) (mg/L) (mg/L) (mg/L) q (mg/L) q q 04OS-231 AA-02D 3.0 0.005 5.1 0.005 0.05 0.01 0.006 < < 0.1< < < 05OS-140 AA-02D 3.9 0.79 0.0050.05 0.005 0.01 0.006 < < 0.02 < < < _ 02OS-428 AA-03S 53 100 0.2 0.08 0.06 < < < 03OS-103 AA-03S 0.02 0.006 0.05 0.05 0.03 0.02 0.004 0.062 4.4 < < < n < n 03OS-203 AA-03S 5.1 0.02 0.001 0.05 0.003 0.11 < 0.03 0.002 0.001 n < n n n 0.006 04OS-205 AA-03S 4.4 0.07 0.005 0.05 < 0.005 0.02 < 0.01 < < < < 5.0 0.005 05OS-142 AA-03S 0.10 < < 0.05 < 0.005 0.02 < 0.01 < 0.006 < 203 02OS-429 AA-03D 520 0.51 0.08 < 0.06 0.21 0.09 02OS-524 AA-03D 20 < 0.15 < 0.19 < 03OS-104 AA-03D 19 0.09 0.005 0.1 0.007 0.13 0.05 0.007 0.05 n n < n < 8.4 0.002 0.009 03OS-204 AA-03D 0.04 n 0.001 < 0.27 n 0.05 < 0.05 n 0.001 < 04OS-116 AA-03D 8.0 0.05 0.05 0.02 < < 04OS-211 AA-03D 0.03 0.005 0.05 0.005 0.02 0.01 0.006 4.4 < < < < < < 05OS-141 AA-03D 5.8 0.07 < 0.005 < 0.05 < 0.005 0.02 < 0.01 0.006 < < 02OS-424 AA-04S 3.6 0.04 0.05 0.04 0.06 < < < 0.075 0.15 0.19 0.09 02OS-526 AA-04S 3.5 _ < < < < 03OS-101 AA-04S 0.02 0.013 0.003 0.026 0.02 3.6 < n < 0.05 n 0.05 < 0.1 n n 03OS-201 AA-04S 3.5 0.02 0.010 0.007 0.06 0.1 0.001 0.009 < < < 0.05 < < n < 04OS-109 AA-04S 3.3 0.05 0.05 0.02 < < 0.005 0.01 0.006 04OS-201 AA-04S 3.0 0.03 0.05 0.005 0.02 < < < < < < 0.01 05OS-112 AA-04S 2.0 0.28 < 0.005 < 0.05 < 0.005 < 0.02 < < 0.006 02OS-425 AA-04D 1.9 0.04 < 0.1 0.08 0.03 < _ < 0.21 0.15 0.19 0.09 02OS-525 AA-04D 3.6 < < < 0.022 03OS-102 AA-04D 3.3 0.02 0.009 0.05 0.04 0.05 0.021 < 0.05 < n < n < n 03OS-202 AA-04D 0.03 0.010 0.007 0.04 0.002 0.009 4.6 < < 0.05 < < 0.1 < 05OS-113 AA-04D 2.0 0.07 0.005 0.05 0.005 0.02 0.01 0.006 < < < < < < 0.01 0.01 0.03 0.01 0.01 04OS-117 AA-05S 6.1 0.06 < 0.05 < < < < 3.3 0.005 0.005 0.01 0.006 04OS-226 AA-05S 0.04 < 0.05 < 0.02 < < < < 05OS-118 AA-05S 2.9 0.005 0.05 0.005 0.02 0.01 0.006 0.16 < < < < < < 04OS-118 AA-05D 1.2 0.28 < 0.010 0.1 < 0.01 0.04 0.01 0.01 < < < < 04OS-216 AA-05D 0.4 0.04 < 0.005 < 0.1 < 0.005 0.09 0.01 0.006 < < < 05OS-117 AA-05D 0.6 0.06 < 0.005 0.05 < 0.005 0.04 < 0.01 0.006 < < 04OS-119 AA-06S 3.6 0.10 0.006 < 0.1 < 0.01 0.07 < 0.01 < 0.01 04OS-233 AA-06S 2.9 0.16 0.001 < 0.1 < 0.005 0.04 < 0.01 n 0.001 n < 05OS-136 AA-06S 1.7 0.005 0.04 0.01 0.006 0.12 < 0.005 < 0.1 < < < < 10 0.002 0.01 0.01 04OS-120 AA-06D 0.26 n < 0.15 < 0.01 < 0.06 < < 0.005 0.005 0.01 0.006 04OS-234 AA-06D 1.7 0.30 0.08 < < 0.1< < < 0.18 05OS-135 AA-06D 3.2 0.002 0.001 0.04 0.01 0.001 n < 0.1n < < n 04OS-121 AA-07S 38 0.38 0.001 0.25 0.01 0.34 0.01 0.001 n < < < n 04OS-222 AA-07S 0.005 0.005 0.01 0.006 3.3 < 0.04 < < 0.1 < < 0.04 < < 0.01 05OS-138 AA-07S 2.2 0.17 0.005 0.1 < 0.005 0.04 0.006 < < < < < 04OS-153 AA-07D 04OS-223 AA-07D 3.7 0.10 0.005 0.15 0.005 0.06 0.01 0.006 < < < < < < 05OS-137 AA-07D 2.4 0.28 < 0.005 0.1 < 0.005 0.04 < 0.01 0.006 < < < 04OS-157 AA-08S

m-Xylene + organic Field p-Xylene, Station name carbon, Acetate, Benzene Butvrate, Ethylbenzene, Formate, Malonate, o-Xvlene, Sample dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved ID (mg/L) (mg/L) (mg/L)(mg/L) (mg/L) q (mg/L) (mg/L) (mg/L) q (mg/L) 04OS-221 AA-08S 2.2 0.005 0.07 25 0.005 0.15 0.01 0.006 < < < < < 05OS-123 AA-08S 13 1.0 0.0050.25 < 0.0050.01 0.006 < < 0.1 < < < 04OS-156 AA-08D 04OS-218 AA-08D 13 2.1 0.005 0.15 0.005 0.10 0.01 0.006 < < < < < 05OS-124 AA-08D 0.8 0.02 < 0.005 < 0.05 < 0.005 0.05 < 0.01 < 0.006 < 04OS-155 AA-09S 04OS-232 AA-09S 5.3 0.32 0.005 0.005 0.02 0.01 0.006 < 0.15 < < < < < 22 0.01 05OS-122 AA-09S 1.1 < 0.005 < 0.25 < 0.005 < 0.1 < 0.006 04OS-154 AA-09D 04OS-217 AA-09D 0.4 0.06 0.005 0.15 0.005 0.08 0.01 0.006 < < < < < < 0.6 0.005 0.005 0.01 0.006 05OS-121 AA-09D < 0.02 < < 0.05 < < 0.02 < 04OS-152 AA-10S 04OS-224 AA-10S 15 0.08 0.010 0.05 < 0.005 0.02 0.01 0.006 < < < 05OS-127 AA-10S 10 0.27 < 0.005 < 0.05 n 0.001 0.03 n 0.003 n 0.001 04OS-151 AA-10M 26 3.1 0.005 0.005 0.07 0.01 0.006 04OS-229 AA-10M < < 0.05 < < < 05OS-126 AA-10M 0.0050.05 0.0050.02 0.01 0.006 4.4 0.08 < < < < < < 04OS-158 AA-10D 0.35 0.015 0.01 0.006 04OS-215 AA-10D 1.2 0.06 0.15 0.11 < < 0.004 0.003 0.006 05OS-125 AA-10D 2.3 0.04 0.18 0.05 0.03 < < n 04OS-161 AA-11S 0.005 04OS-225 AA-11S 4.3 0.26 0.05 0.005 0.03 0.01 0.006 < < < < < 0.10 0.005 0.005 0.01 0.006 05OS-131 AA-11S 2.2 0.05 0.02 < < < < < < 04OS-160 AA-11M _ 25 9.9 0.013 0.005 0.04 0.01 0.006 0.1 04OS-228 AA-11M < < 05OS-132 AA-11M 7.1 0.10 0.006 0.05 0.009 0.03 0.036 0.012 < 04OS-159 AA-11D _ 1.9 0.02 0.005 0.05 0.005 0.02 0.01 0.006 04OS-213 AA-11D < < < < < < < 05OS-130 AA-11D 1.2 0.04 0.001 0.05 0.0004 0.02 0.01 0.006 n < n < < < 04OS-165 AA-12S 04OS-227 AA-12S 20 1.2 0.005 0.1 < 0.005 0.05 0.01 < 0.006 < < < 05OS-114 AA-12S 5.9 0.10 < 0.005 < 0.05 < 0.005 0.02 < 0.01 < 0.006 04OS-164 AA-12D 0.005 0.006 04OS-214 AA-12D 0.5 < 0.06 < < 0.15 < 0.005 < 0.06 < 0.01 < 1.5 0.05 0.005 0.005 0.01 0.006 05OS-115 AA-12D < < 0.05 < 0.06 < 04OS-163 AA-13S _ 72 52 0.005 0.005 0.17 0.01 0.006 04OS-220 AA-13S 0.1 < < < < < 05OS-119 AA-13S 25 0.38 0.005 0.15 < 0.005 0.06 0.01 0.006 < < < < < 04OS-162 AA-13D 25 9.8 0.005 0.005 0.09 0.01 0.006 04OS-219 AA-13D < < 0.15 < < < 0.005 0.01 05OS-120 AA-13D 10 0.69 < 0.005 < 0.05 < 0.02 0.006 < < < 03OS-155 AA-60S 03OS-218 AA-60S 04OS-108 AA-60S 18 0.17 0.15 0.22 < 03OS-154 AA-60D

m-Xylene + organic Field p-Xylene, o-Xylene, Station name carbon, Acetate, Benzene Butvrate, Ethylbenzene, Formate, Malonate, Sample dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved ID (mg/L) (mg/L) (mg/L) (mg/L)(mg/L) (mg/L) q (mg/L) (mg/L) q (mg/L) 03OS-210 AA-60D 1.9 0.007 0.06 0.1 0.001 0.009 0.71 0.002 0.05 < n < < 04OS-107 AA-60D 0.03 1.1 0.68 0.05 < 04OS-204 AA-60D 0.7 0.02 0.005 0.05 0.005 0.03 0.01 0.006 < < < < < < 05OS-116 AA-60D 1.2 0.07 0.005 0.05 < 0.005 0.02 0.01 0.006 < < < < < 03OS-153 AA-61 0.020 0.009 0.005 0.01 03OS-209 AA-61 12 11 0.07 0.08 0.2 < < 0.04 04OS-101 AA-61 4.8 < < 0.1 0.04 < 3.8 0.005 0.01 0.006 04OS-206 AA-61 0.09 < < 0.1 < 0.005 < 0.04 < < 0.006 05OS-129 AA-61 3.1 0.11 0.008 < 0.15 < 0.005 0.06 < 0.01 < < 2.2 0.05 0.005 0.1 0.005 0.04 0.01 0.006 04OS-202 AA-62 < < < < < 2.2 0.005 0.005 0.01 05OS-128 AA-62 0.59 < < 0.1 < < 0.04 < 0.006 02OS-434 AE-04 02OS-332 AE-05 02OS-333 AE-06 0.075 < 0.15 < 0.19 < 0.09 < 02OS-435 AE-06 0.02 0.05 0.03 04OS-111 AE-06 9.1 < < 02OS-334 AE-07 04OS-110 AE-07 0.075 0.09 02OS-326 AE-08 0.27 0.25 < 0.15 0.26 0.5 < 0.19 < < < 02OS-432 AE-08 9.4 0.57 0.1 0.36 < 0.06 < 04OS-114 AE-08 10 0.34 < 0.15 0.06 0.075 0.09 02OS-331 AE-10 0.15 0.08 0.19 11 0.19 < < 0.05 < 0.15 < < < 0.075 0.19 0.09 02OS-328 AE-12 69 0.48 0.15 0.08 < < < 0.1< 1.2 < < 02OS-436 AE-12 106 0.23 0.1 _ 0.28 < 0.1 < 0.075 0.09 02OS-325 AE-13 0.15 0.68 < < 02OS-329 AE-13 4.7 0.29 0.075 0.05 0.15 0.21 0.08 0.19 0.09 < < < < < < 5.1 02OS-431 AE-13 0.04 0.05 0.04 < 0.08 < -0.04 0.05 0.04 0.04 0.075 0.015 03OS-118 AE-13 6.8 0.04 0.05 < < < n < 03OS-223 AE-13 04OS-102 AE-13 4.4 0.14 0.05 0.10 < 04OS-207 AE-13 4.3 0.12 0.0050.05 0.005 0.02 0.01 0.006 < < < < 03OS-116 AE-14 02OS-330 AE-15 02OS-437 AE-15 0.07 0.2 0.08 0.2 < < 03OS-115 AE-15 6.5 03OS-113 AE-16 03OS-114 AE-17 03OS-112 AE-18 02OS-433 AE-19 03OS-109 AE-51 03OS-220 AE-51 03OS-219 AE-52 04OS-208 AE-52 2.4 0.74 0.005 0.25 0.005 0.1 0.01 0.006 < < < < < < 03OS-111 AE-53 10 0.03 0.004 0.05 0.004 0.05 0.1 < 0.075 0.031 n < n n < 03OS-222 AE-53

May May	Field Sample ID	Station name	Total organic carbon, dissolved	i	Acetate, dissolved	~	Benzene dissolved		Butyrate, dissolved		Ethylbenzene dissolved		Formate, dissolved		Malonate, dissolved		m-Xylene + p-Xylene, dissolved		o-Xylene, dissolved
March Marc		AE 52		q	\ B /	q	<u> </u>			q	· · · · · · · · · · · · · · · · · · ·	_		q		Ч	· · · · ·	q	•
1808-110 1808-140 1809-140			_												-				
100 100								_				_			-				0.000
MAIN MES-14															_				_
18 18 18 18 18 18 18 18															-				
QuoS.112 AF.56															0.04				
\$\cursis 0.00																11			
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0.00																			
0.00																			
AGN 1.8 1.8 0.04 0.06 0.05 0.005 0.000 0.03 0.001 0.003 0.001 0.004 0.005																			
0.005																			
Name										n						n		n	
Site B; monitoring wells																			
Decision Color C	050B-155		2.0		0.12		0.020		0.03		0.001		0.03				0.001		0.000
020S-403 BA-01S 7.6 0.90 -	0208-322	7 7	_				_		_										
020S-516 BA-01S								<				_		<					_
030S-141 BA-01 S 7.2 0.03 n 0.006 c 0.05 c 0.05 c 0.03 c 0.03 c 0.075 c 0.05 030S-216 BA-01 S 7.5 0.03 0.001 c 0.07 n 0.005 c 0.02 c 0.02 c 0.012 c 0.009 040S-125 BA-01 S 8.3 c 0.1 c 0.005 c 0.25 c 0.005 c 0.15 c c 0.01 c 0.006 050S-106 BA-01 S 7.2 c 0.1 c 0.005 c 0.25 c 0.005 c 0.1 c 0.006 050S-106 BA-01 S 7.2 c 0.1 c 0.005 c 0.25 c 0.005 c 0.1 c c 0.001 c 0.006 050S-106 BA-01 S 7.2 c 0.1 c 0.004 c c c c c c c c c										<						<		<	0.09
030S-216 BA-01S BA-01S 6.9 0.18 n 0.001 < 0.005 < 0.001 < 0.002 < 0.02 < 0.02 < 0.012 < 0.009						n		<						<					
040S-125 BA-01S BA-01D BA-02D BA-02S BA-02D												<							
040S-239 BA-01S BA-01S BA-01S C						n													
050S-106 BA-01S 7.2 C 0.1 C 0.005 C 0.25 C 0.005 C 0.1 C C C C C C C C C				<											_				
020S-323 BA-01D						<				<	0.005	<			_	<	0.01	<	0.006
020S-405 BA-01D															_		_		
020S-517 BA-01D 2.8 - 0.20 - < 0.15			1.1	<	0.04		_	<	0.15		_	<	0.04	<	1.8		_		_
030S-142 BA-01D 1.9							0.20			<	0.15					<	0.19	<	0.09
030S-217 BA-01D 2.4				<	0.04	n		<	0.1	<	0.05		0.17	<	0.65	<		<	
040S-126 BA-01D 1.0 0.14 < 0.010				<	0.04	n		<	0.14	n			0.05	<	0.65	<		<	
040S-240 BA-01D 1.1 0.39 < 0.005	04OS-126	BA-01D	1.0			<		<	0.25	n	0.002	<				n	0.002	<	
02OS-318 BA-02S - <			1.1		0.39	<	0.005	<	0.25	<	0.005	<	0.1		-	<	0.01	<	0.006
02OS-319 BA-02D -	05OS-107	BA-01D	0.5	<	0.1	<	0.005	<	0.15	<	0.005	<	0.06		-	<	0.01	<	0.006
02OS-401 BA-02D 12 0.03 - < 0.3	02OS-318	BA-02S	-		-		-		-		-		-		-		-		-
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	02OS-319	BA-02D	-		-		-		-		-		-		-		-		-
030S-119 BA-02D 1.2 < 0.04	02OS-401	BA-02D	12		0.03		-	<	0.3		-	<	0.04	<	1.5		-		-
03OS-119 BA-02D 1.2 < 0.04 < 0.04 < 0.04 < 0.1 n	02OS-501	BA-02D	0.5		-		0.21		-		0.22		-		-	<	0.19	<	0.09
04OS-124 BA-02D 1.0 0.26 < 0.01 < 0.25 < 0.01 < 0.05 < 0.01 < 0.1	03OS-119	BA-02D		<	0.04	<	0.04	<	0.1	n	0.055	<	0.04	<	1.3	n	0.015	n	0.003
04OS-238 BA-02D 0.7 < 0.1 < 0.005 < 0.25 < 0.005	03OS-211	BA-02D	1.0		0.09	<	0.01	<	0.14	<	0.007	<	0.04	<	1.3	n	0.001	<	0.009
05OS-102 BA-02D 1.6 - - - - - - - - - - - 0.72 - - 0.76 0.58 02OS-504 BA-03S 4.8 - 0.21 - 0.15 - - 0.19 0.09 03OS-120 BA-03S 5.3 0.04 0.18 0.05 0.20 0.2 n 0.003 0.05	04OS-124	BA-02D	1.0		0.26	<	0.01	<	0.25	<	0.01	<	0.1			<	0.01	<	0.01
02OS-320 BA-03S - - 6.4 - 0.72 - - 0.76 0.58 02OS-504 BA-03S 4.8 - 0.21 - <	04OS-238	BA-02D	0.7	<	0.1	<	0.005	<	0.25	<	0.005		0.26		-	<	0.01	<	0.006
02OS-504 BA-03S	05OS-102	BA-02D	1.6		-		-		-		-		-		-		-		-
03OS-120 BA- $03S$ 5.3 < 0.04 < 0.04 < 0.18 < 0.05 0.20 < 0.2 n 0.003 < 0.05	02OS-320	BA-03S	-		-		6.4		-		0.72		-		-		0.76		0.58
03OS-120 BA- $03S$ 5.3 < 0.04 < 0.04 < 0.18 < 0.05 0.20 < 0.2 n 0.003 < 0.05	02OS-504	BA-03S	4.8		-		0.21		-	<	0.15		-		-	<	0.19	<	0.09
$03OS-212 \ BA-03S \\ 5.5 < 0.04 \ n \ 0.002 < 0.11 \ n \ 0.002 \\ 0.06 < 0.3 \ n \ 0.001 < 0.009$	03OS-120	BA-03S	5.3	<	0.04	<	0.04	<	0.18	<	0.05		0.20	<	0.2	n	0.003	<	0.05
	03OS-212	BA-03S	5.5	<	0.04	n	0.002	<	0.11	n	0.002		0.06	<	0.3	n	0.001	<	0.009

m-Xylene + organic Field p-Xylene, Station name carbon, Acetate, Benzene Butvrate, Ethylbenzene, Formate, Malonate, o-Xvlene, Sample dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved ID (mg/L) (mg/L) (mg/L) (mg/L) (mg/L)(mg/L) (mg/L) (mg/L) q (mg/L) q 04OS-122 BA-03S 0.003 0.01 0.18 0.002 0.06 0.01 6.3 n < 0.15 n < < < 04OS-236 BA-03S 0.0050.0050.01 0.006 5.5 0.16 < < 0.15 < 0.06 < < < 05OS-105 BA-03S 4.8 0.06 0.005 0.15 < 0.005 0.06 < 0.01 0.006 < < < < < 02OS-321 BA-03D 02OS-402 BA-03D 1.4 0.075 0.1 0.2 1.0 < < < < 0.20 0.21 0.19 0.09 02OS-505 BA-03D 0.2 < < 0.05 0.075 0.021 03OS-121 BA-03D 0.4 < 0.04 n 0.011 < 0.1 < 0.04 0.65 < n < 0.001 0.001 03OS-213 BA-03D 1.1 < 0.04 n 0.0016 < 0.14 n 0.05 < 0.5 n 0.001 n 04OS-123 BA-03D 0.8 0.66 < 0.01 < 0.25 < 0.01 0.1 < 0.01 0.01 < < 04OS-237 BA-03D 0.8 0.80 0.005 0.25 0.005 0.1 0.01 0.006 < < < < < < 05OS-104 BA-03D 0.005 0.005 0.01 0.006 0.4 < 0.1 < < 0.25 < < 0.1 < 02OS-423 BE-01 13 3.8 0.23 0.22 1.6 < 04OS-144 BE-01 02OS-303 BE-03 02OS-411 BE-03 7.5 0.04 0.1 0.05 0.08 < < < 03OS-144 BE-03 02OS-408 BE-04 03OS-148 BE-04 04OS-242 BE-04 02OS-409 BE-06 0.04 0.075 0.06 0.08 < < < 0.09 0.21 0.15 0.19 02OS-519 BE-06 13 < < 03OS-139 BE-06 0.075 0.15 0.19 0.09 02OS-305 BE-07 28 0.28 0.1 0.37 0.03 < < < < < < 02OS-414 BE-07 02OS-415 BE-07 28 0.07 0.1 0.15 0.03 < < 0.23 0.19 0.52 02OS-508 BE-07 29 0.15 < < 25 0.16 0.11 0.05 0.13 0.27 0.02 0.082 0.22 03OS-151 BE-07 < < 0.19 0.014 0.076 0.035 0.029 04OS-136 BE-07 24 < 0.05 0.19 02OS-422 BE-08 8.2 0.04 0.25 0.04 < 1.6 < _ < < 02OS-515 BE-08 55 0.075 0.21 0.19 0.09 < < < 03OS-147 BE-08 61 0.16 < 0.04 0.1 0.05 0.16 0.2 < 0.075 < 0.05 < < < 04OS-129 BE-08 83 < 0.1 0.001 < 0.25 < 0.01 0.1 n 0.001 0.01 n < < 02OS-412 BE-09 21 < 0.02 < 0.1 _ 0.03 < 0.08 0.21 0.19 0.09 02OS-511 BE-09 63 < 0.15 < < 0.028 0.32 0.04 0.03 0.39 0.03 0.072 0.051 03OS-146 BE-09 48 < n < n 04OS-128 BE-09 75 0.25 0.001 0.01 0.005 0.01 n < 0.05 < 0.14 < 02OS-413 BE-10 0.04 0.05 0.04 0.2 < < < < 0.075 0.19 0.09 02OS-507 BE-10 17 0.214 < < < 03OS-129 BE-10 15 0.02 < 0.04 0.05 0.05 0.03 0.05 0.075 0.006 < < < < n < 27 0.09 0.001 0.01 0.01 0.001 04OS-131 BE-10 n < 0.1 < < 0.04 < n 02OS-420 BE-11 9.4 0.04 0.1 0.04 0.2 < < < 0.075 0.15 0.19 0.09 02OS-506 BE-11 10 < < < < 03OS-128 BE-11 18 0.10 0.012 0.07 0.05 0.08 0.2 0.075 0.76 n < < < < 04OS-130 BE-11 33 0.08 0.001 0.06 0.001 0.03 0.001 0.01 n < n < 02OS-421 BE-12 12 0.04 0.15 0.04 1.0 < < <

m-Xylene + organic Field p-Xylene, o-Xvlene, Station name carbon, Acetate, Benzene Butvrate, Ethylbenzene, Formate, Malonate, Sample dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved dissolved ID (mg/L) (mg/L) (mg/L) (mg/L)(mg/L) q (mg/L) q (mg/L) (mg/L) q (mg/L) 02OS-509 BE-12 24 03OS-145 BE-12 33 0.15 0.07 0.14 0.45 < _ < 04OS-127 BE-12 34 0.07 0.010 0.05 0.01 0.02 0.01 0.01 < < < < < < 02OS-307 BE-13 12 0.56 0.075 0.1 < 0.15 0.08 0.68 0.09 < < 0.68 < < 02OS-416 BE-13 11 0.02 0.2 0.04 < 1.8 < -< < 0.27 0.075 0.19 0.09 02OS-512 BE-13 6.6 < < < 0.08 0.008 0.28 0.007 0.08 2.6 0.075 0.026 03OS-127 BE-13 4.2 < n < n < n < < 04OS-138 BE-13 5.8 0.45 0.4 0.16 < 02OS-410 BE-15 19 < 0.02 < 0.075 0.04 < 0.2 02OS-518 BE-15 33 03OS-140 BE-15 02OS-417 BE-16 14 0.04 0.1 0.05 3.0 < < 02OS-513 BE-16 6.7 0.075 0.22 0.19 0.09 < < < 03OS-125 BE-16 6.5 < 0.04 < 0.05 0.004 < 0.05 n 04OS-137 BE-16 9.0 0.1 0.001 0.25 < 0.01 0.1 0.01 0.01 < n < < < 9.2 4.0 02OS-418 BE-17 < 0.1 < 0.35 0.1 < _ < 02OS-514 BE-17 8.6 0.075 0.19 0.09 < < 0.15 < < 03OS-126 BE-17 5.8 0.1 0.01 0.27 < 0.05 0.1 1.6 0.075 0.05 < < < < < < 0.16 04OS-135 BE-17 9.1 0.81 < 0.4 _ _ 02OS-407 BE-18 18 0.04 0.15 0.09 0.15 < < < 0.205 0.212 0.19 0.09 02OS-521 BE-18 19 < < 03OS-149 BE-18 04OS-140 BE-18 14 0.10 0.05 0.02 < 03OS-150 BE-19 03OS-143 BE-51 0.002 04OS-143 BE-51 1.9 0.11 0.01 0.05 0.003 0.04 0.01 < < n n < 03OS-135 BE-52 17 0.021 0.05 0.05 0.34 0.1 0.075 0.05 03OS-136 BE-53 0.16 < < n < < 04OS-142 BE-53 14 0.18 0.05 0.08 < 03OS-130 BE-54 10 0.02 0.009 0.05 0.05 0.04 0.1 0.006 0.225 n < < < n 03OS-134 BE-55 04OS-141 BE-55 7.5 0.19 < 0.01 0.25 < 0.01 0.1 0.01 0.01 < < < < 04OS-245 BE-55 6.8 0.64 < 0.005 < 0.4 < 0.005 0.16 < 0.01 < 0.006 < 03OS-133 BE-56 13 0.06 n 0.01 < 0.07 < 0.05 0.09 < 0.05 < 0.075 < 0.05 04OS-244 BE-56 03OS-132 BE-57 0.012 0.05 0.075 0.05 n < < < 03OS-131 BE-58 5.8 04OS-139 BE-58 5.3 0.18 0.1 0.07 < 0.04 0.075 0.212 03OS-123 BE-59 13 0.1 0.006 0.05 0.2 0.06 < < n < < 04OS-133 BE-59 18 0.001 0.01 0.02 0.01 0.01 0.10 n < 0.05 < < < < 0.04 0.05 03OS-122 BE-60 28 < 0.05 0.003 < n < 37 0.01 04OS-132 BE-60 0.001 0.05 0.01 0.06 0.01 0.10 n < < < 03OS-124 BE-61 5.5 0.010 0.05 0.003 0.025 n < n n 04OS-134 BE-61 6.5 0.55 < 0.01 0.25 < 0.01 0.1 < 0.01 < 0.01 < 03OS-152 BE-62 32 0.13 0.058 < 0.1 n 0.019 0.36 0.4 0.013 0.05 < <

F: 11	Chatharana	Total organic		A4-4-		D		D. A A.		E41 - II.		E		Malanak]	m-Xylene +		. V -1
Field Sample	Station name	carbon, dissolved		Acetate, dissolved		Benzene dissolved		Butyrate, dissolved		Ethylbenzene dissolved	,	Formate, dissolved		Malonate, dissolved		p-Xylene, dissolved		o-Xylene, dissolved
Sample ID		(mg/L)		(mg/L)	~		~	(mg/L)	~	(mg/L)	~	(mg/L)	~		~		~	. ~ .
04OS-145	RE 62	(IIIg/L)	q	0.61	q	(mg/L) 0.012	q	0.15	q	0.052	q	0.12	q	(mg/L)	q	(mg/L) 0.041	q	(mg/L) q 0.031
04OS-143		- 24		0.01		0.012	_	0.13		0.032		0.12		-		0.041		0.031
05OS-109		1.1	<	0.1	<	0.005	<	0.5	<	0.005	<	0.2		-	<	0.01	<	0.006
04OS-249		-		-	`	-		-	`	-		-		_	•	-		-
05OS-108		1.4	<	0.1	<	0.005	<	0.4	<	0.005	<	0.16		_	<	0.01	<	0.006
04OS-247		-		-		-		-		-	•	-		_		-		-
05OS-111		3.6		0.27	<	0.005	<	0.05	<	0.005		0.17		_	<	0.01	<	0.006
04OS-250		_		_		_		-		_		_		_		_		_
05OS-110		1.0		0.31	<	0.005	<	0.75	<	0.005	<	0.3		-	<	0.01	<	0.006
02OS-304	BR-01 (prior to completion)	1.8		0.90		-	<	0.25		-		0.57	<	0.5		-		-
02OS-308	BR-01 (prior to completion)	-		_		-		-		-		-		-		_		-
02OS-315	BR-01 (prior to completion)	-		-		-		-		-		-		-		-		-
04OS-246		-		-		-		-		-		-		-		-		-
02OS-406	BR-01D	6.7		0.04		-	<	0.15		-		0.06	<	0.1		-		-
02OS-503	BR-01D	1.3		-	<	0.075		-	<	0.15		-		-	<	0.19	<	0.09
03OS-137	BR-01D	-		-		-		-		-		-		-		-		-
03OS-215	BR-01D	0.9		0.02	n	0.001	<	0.1	n	0.003	<	0.02	<	0.2	n	0.001	n	0.001
04OS-241	BR-01D	0.6		0.06	<	0.005	<	0.05	<	0.005	<	0.02		-	<	0.01	<	0.006
05OS-103	BR-01D	0.1		-		-		-		-		-		-		-		-
02OS-312	BR-02 (prior to completion)	-		-		-		-		-		-		-		-		-
02OS-313	BR-02 (prior to completion)	7.6		0.09	<	0.075	<	0.1	<	0.15		0.11	<	0.075	<	0.19	<	0.09
02OS-335	BR-02D	5.2		0.09		0.24	<	0.1	<	0.15		0.12	<	0.075	<	0.19	<	0.09
02OS-404	BR-02D	5.3		0.14		-	<	0.15		-		0.07	<	0.15		-		-
02OS-502	BR-02D	0.6		-		0.28		-	<	0.15		-		-	<	0.19	<	0.09
03OS-138	BR-02D	-		-		-		-		-		-		-		-		-
03OS-214	BR-02D	1.1	<	0.02	<	0.01	<	0.11	n	0.011		0.05	<	0.3	<	0.012	<	0.009
04OS-243	BR-02D	0.6		0.62		0.022	<	0.25		0.052	<	0.1		-		0.06		0.04
05OS-101	BR-02D	5.6		0.36	n	0.0003	<	0.25		0.010	<	0.1		-		0.017		0.01
	Site B; surface waters and reinjection ta	1																
01OS-113	small pool, near abandoned tank battery	14		1.1		-	<	0.25		-		0.14	<	0.75		-		-
02OS-301	small pool, near abandoned tank battery	-		-		-		-		-		-		-		-		-
	large pool, nr BA-01 well	9.1		0.06		-	<	0.1		-		0.20	<	0.3		-		-
01OS-201	EPA-1 "hand dug" hole			0.05		-	<	0.2		-	<	0.08	<	0.1		-		-
	creek, near BA-01 well	4.5		-		-		-		-		-		-		-		-
01OS-202	injection pit	-		0.03		-	<	0.1		-		0.04	<	0.05		-		-
	injection pit	-		-		-		-		-		-		-		-		-
02OS-317	-	43		0.63		0.23	<	0.1	<	0.15		0.31	<	0.03	<	0.19	<	0.09
02OS-510	•	-		-		-		-		-		-		-		-		-
02OS-314	reinjection tank, produced water	4.6		0.72		4.0	<	0.25		0.73		0.26	<	0.15		0.71		0.43

ndix B. Analytic data for water samples

determined; column labeled q followed by an

04OS-103 AA-02D

organic

organic

organic

organic

isotope

-5.95

isotope

isotope

isotope

O-18/O-16, H-2/H-1, H-3, H-3 uncertainty Field Station name stable isotope stable isotope tritium units+/- tritium units Oxalate, Propionate, Succinate, Toluene, Sample dissolved dissolved dissolved dissolved ratio ratio 1 sigma ID (mg/L) q (mg/L) q (mg/L) q (mg/L) (permil) (permil) Local domestic ground water wells -35.16 01OS-101 Bolin well 0.05 0.02 -5.72 < < 01OS-102 Hurn well 0.05 0.02 -5.73 -34.89 < < Local oil/gas wells 0.25 0.5 0.31 -2.03 -9.91 01OS-103 Reynolds #4 < < -2.95 01OS-104 ECC #10 < 0.25 < 0.25 -13.000.5 0.30 -1.77 -9.32 01OS-105 ECC #3 < 0.25 < 0.40 -2.57-10.60 01OS-106 Lebow #8 < 0.25 < 1.2 -3.51 -19.06 01OS-107 Millard #3 0.25 < 0.25 < 0.37 -2.18 -10.05 01OS-108 ECC #5 0.25 0.62 < < 01OS-109 Ungermann #1 0.25 0.25 0.37 -3.38 -17.09 < < 01OS-110 TEC T1-19 (coal-bed methane) 0.25 0.12 0.52 -2.92 -14.36 Skiatook Lake -2.46 -15.27 01OS-111 Skiatook Lake, near dam 02OS-309 Skiatook Lake, site B -1.75-13.66-1.77 -14.50 02OS-310 Skiatook Lake, site B 5.3 0.4 02OS-338 Skiatook Lake, site B -4.66 -29.89 -2.79 02OS-339 Skiatook Lake, site A -19.3002OS-520 Skiatook Lake, site B -3.140.28 04OS-212 Skiatook Lake, site A 0.07 4.2 Site A; monitoring wells 02OS-430 AA-01D 0.04 -5.30 < 0.2 < 0.35 02OS-523 AA-01D 0.1 0.050 03OS-108 AA-01D 0.26 < < < 03OS-205 AA-01D 0.15 0.06 < 0.01 < < 04OS-105 AA-01D < 0.1 < 0.1 1.0 0.3 0.005 04OS-203 AA-01D 0.1 0.1 < < < 0.005 05OS-134 AA-01D 0.25 < 0.5 < 1.2 0.3 < -5.38 -32.68 02OS-337 AA-02S 02OS-426 AA-02S 0.2 0.02 -5.06 < < _ 02OS-522 AA-02S 0.36 03OS-106 AA-02S 0.05 0.02 0.005 < < n 03OS-207 AA-02S < 0.05 < 0.02 < 0.00504OS-104 AA-02S < 0.05 < 0.05 -5.4504OS-230 AA-02S < 0.05 < 0.05 < 0.005 -5.2405OS-139 AA-02S 0.005 0.05 < 0.1 < 9.9 0.4 02OS-336 AA-02D -5.47-33.6202OS-427 AA-02D 0.2 0.04 -5.85 < < 02OS-527 AA-02D 0.27 0.5 0.005 03OS-107 AA-02D 0.07 < n 0.013 03OS-208 AA-02D 1.7 0.04 < <

0.1

<

0.1

Field Sample ID	Station nam	oe Oxalate, dissolved (mg/L)	q	Propionate, dissolved (mg/L)	q	Succinate, dissolved (mg/L)	q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)	H-3, tritium unit	H-3 uncertainty s+/- tritium units 1 sigma
04OS-231	AA-02D	0.13	<	0.1	<	0.1	<	0.005	-5.83	-	0.1	0.3
05OS-140		-	<	0.05	<	0.1	<	0.005	-	-	-0.09	0.24
02OS-428		_		3.3	<	0.04		-	-5.53	_	-	-
03OS-103		_	<	0.1	<	0.02	n	0.025	_	_	_	_
03OS-203		-	<	0.05		0.07	n	0.001	_	_	_	_
04OS-205		_	<	0.05	<	0.05	<	0.005	_	_	_	_
05OS-142		-	<	0.05	<	0.1	<	0.005	-	-	_	_
02OS-429		-		0.7	<	0.04		-	-5.18	-	-	-
02OS-524	AA-03D	-		-		-		0.32	-	-	_	-
03OS-104		-	<	0.05	<	0.02	<	0.050	-	-	-	-
03OS-204	AA-03D	-	<	0.05	<	0.02	n	0.001	-	-	-	-
04OS-116	AA-03D	-	<	0.05	<	0.05		-	-	-	-	-
04OS-211	AA-03D	-	<	0.05	<	0.05	<	0.005	-	-	-	-
05OS-141	AA-03D	-	<	0.05	<	0.1	<	0.005	-	-	-	-
02OS-424	AA-04S	-	<	0.05	<	0.04		-	-5.92	-	-	-
02OS-526	AA-04S	-		-		-		0.26	-	-	-	-
03OS-101	AA-04S	-	<	0.05	<	0.02		0.12	-	-	-	-
03OS-201	AA-04S	-	<	0.05	<	0.02	n	0.001	-	-	-	-
04OS-109	AA-04S	-	<	0.05	<	0.05		-	-5.78	-	-	-
04OS-201	AA-04S	-	<	0.05	<	0.05	<	0.005	-	-	-	-
05OS-112	AA-04S	-	<	0.05	<	0.5	<	0.005	-	-	-	-
02OS-425	AA-04D	-	<	0.1	<	0.02		-	-5.91	-	-	-
02OS-525	AA-04D	-		-		-		0.28	-	-	-	-
03OS-102	AA-04D	-	<	0.05	<	0.02	n	0.044	-	-	-	-
03OS-202	AA-04D	-	<	0.05		0.14	<	0.001	-	-	-	-
05OS-113	AA-04D	-	<	0.05	<	0.5	<	0.005	-	-	6.9	0.4
04OS-117	AA-05S	-	<	0.05	<	0.05	<	0.01	-5.52	-	-	-
04OS-226	AA-05S	-	<	0.05	<	0.05	<	0.005	-5.70	-	5.8	0.3
05OS-118	AA-05S	-	<	0.05	<	0.1	<	0.005	-	-	5.3	0.3
04OS-118	AA-05D	-	<	0.1	<	0.1	<	0.01	-5.81	-	-	-
04OS-216	AA-05D	-	<	0.1	<	0.1	<	0.005	-5.24	-	0.22	0.24
05OS-117	AA-05D	-	<	0.05	<	0.1	<	0.005	-	-	-0.04	0.24
04OS-119	AA-06S	-	<	0.1	<	0.1	<	0.01	-5.21	-	-	-
04OS-233	AA-06S	-	<	0.1	<	0.1	n	0.001	-5.25	-	1.4	0.3
05OS-136	AA-06S	-	<	0.1	<	0.2	<	0.005	-	-	1	0.3
04OS-120	AA-06D	-	<	0.15	<	0.15	<	0.01	-5.33	-	-	-
04OS-234	AA-06D	-	<	0.1		0.10	<	0.005	-5.18	-	-	-
05OS-135	AA-06D	-	<	0.1	<	0.2	<	0.005	-	-	1	0.3
04OS-121	AA-07S	-	<	0.25	<	0.25	<	0.01	-5.41	-	-	-
04OS-222	AA-07S	-	<	0.1	<	0.1	<	0.005	-6.02	-	2.72	0.27
05OS-138	AA-07S	-	<	0.1	<	0.2	<	0.005	-	-	-	-
04OS-153	AA-07D	-		-		-		-	-5.58	-	-	-
04OS-223	AA-07D	-	<	0.15		0.27	<	0.005	-5.72	-	0.93	0.25
05OS-137	AA-07D	-	<	0.1	<	0.2	<	0.005	-	-	-	-
04OS-157	AA-08S	-		-		-		-	-5.74	-	-	-

Field Sample ID	Station name	Oxalate, dissolved (mg/L)	I a	Propionate, dissolved (mg/L)		Succinate, dissolved (mg/L)	q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)		H-3 uncertainty +/- tritium units 1 sigma
04OS-221	ΔΔ-085	(IIIg/L)	ч_	13	q	0.15	<u> </u>	0.005	-5.79	(periiii)	1.35	0.24
05OS-123		 -	<	0.25	<	0.13	<	0.005	-5.17	-	-	-
04OS-156		_	_	-		-		-	-5.60	_	_	<u>-</u>
04OS-130		_		12	<	0.15	<	0.005	-5.46	_	-0.07	0.23
05OS-124		_	<	0.05	<	0.1	<	0.005	-	_	-	-
04OS-155		_		-		-		-	-5.90	_	_	_
04OS-232		_		0.20	<	0.15	<	0.005	-5.76	_	0.3	0.27
05OS-122		_		0.52	<	0.5	<	0.005	-	_	-	-
04OS-154		_		-		-		_	-5.53	_	_	_
04OS-217		-	<	0.15	<	0.15	<	0.005	-5.55	_	0	0.23
05OS-121		-	<	0.05	<	0.1	<	0.005	-	_	-	-
04OS-152		-		-		-		-	-6.28	-	-	-
04OS-224		-	<	0.05	<	0.05	n	0.003	-6.20	-	4.2	0.3
05OS-127		-	<	0.05	<	0.1		0.006	-	-	-	-
04OS-151	AA-10M	-		-		-		-	-3.86	-	-	-
04OS-229	AA-10M	-		10	<	0.05	<	0.005	-5.82	-	-	-
05OS-126	AA-10M	-	<	0.05	<	0.1	<	0.005	-	-	1.7	0.3
04OS-158	AA-10D	-		-		-		-	-5.65	-	-	-
04OS-215	AA-10D	-	<	0.15	<	0.15		0.022	-5.76	-	0.27	0.21
05OS-125	AA-10D	-	<	0.05	<	0.1		0.026	-	-	-	-
04OS-161	AA-11S	-		-		-		-	-5.76	-	-	-
04OS-225	AA-11S	-	<	0.05	<	0.05	<	0.005	-5.78	-	-	-
05OS-131	AA-11S	-	<	0.05	<	0.1	<	0.005	-	-	4.5	0.4
04OS-160	AA-11M	-		-		-		-	-5.69	-	-	-
04OS-228	AA-11M	0.33		21	<	0.1	<	0.005	-5.42	-	0	0.3
05OS-132	AA-11M	-	<	0.05	<	0.1		2.2	-	-	-	-
04OS-159		-		-		-		-	-5.67	-	-	-
04OS-213		-	<	0.05	<	0.05	<	0.005	-5.31	-	0.23	0.23
05OS-130		-	<	0.05	<	0.1		0.017	-	-	-	-
04OS-165		-		-		-		-	-5.74	-	-	-
04OS-227		-		9.8	<	0.1	<	0.005	-5.71	-	-0.2	0.3
05OS-114		-	<	0.05	<	0.5	<	0.005	-	-	0.1	0.29
04OS-164		-		-		-		-	-5.57	-	-	-
04OS-214		-	<	0.15	<	0.15	<	0.005	-5.48	-	0.12	0.22
05OS-115		-	<	0.05	<	0.5	<	0.005	-	-	-0.12	0.23
04OS-163		-		-		-		-	-5.82	-	-	-
04OS-220		0.39		87	<	0.1	<	0.005	-5.73	-	0.19	0.23
05OS-119		0.03	<	0.15	<	0.3	<	0.005	-	-	-0.33	0.22
04OS-162		0.05		-		-		-	-5.71	-	-	-
04OS-219		0.22		35	<	0.15	<	0.005	-5.60	-	0.15	0.23
05OS-120		-		0.36	<	0.1	<	0.005	-	-	-0.05	0.23
03OS-155		-		-		-		-	-	-	-	-
03OS-218		-		-		-		-	-	-	-	-
04OS-108		-	<	0.15	<	0.15		-	-	-	-	-
03OS-154	AA-60D	-		-		-		-	-	-	-	-

Field Sample ID	Station name	Oxalate, dissolved (mg/L)	q	Propionate, dissolved (mg/L)	, q	Succinate, dissolved (mg/L)	q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)		H-3 uncertainty +/- tritium units 1 sigma
03OS-210	AA-60D		<	0.07		0.10	n	0.001	-	-	-	-
04OS-107	AA-60D		<	0.05	<	0.05		-	-5.89	-	-	-
04OS-204	AA-60D	-	<	0.05	<	0.05	<	0.005	-	-	-	-
05OS-116	AA-60D	-	<	0.05	<	0.1	<	0.005	-	-	1.46	0.26
03OS-153	AA-61	-		-		-		-	-	-	-	-
03OS-209	AA-61	-		0.3		0.04		0.025	-	-	-	-
04OS-101	AA-61	-	<	0.1	<	0.1		-	-	-	-	-
04OS-206	AA-61	-	<	0.1	<	0.1	<	0.005	-	-	-	-
05OS-129	AA-61	-	<	0.15	<	0.3	n	0.002	-	-	-	-
04OS-202	AA-62	-	<	0.1	<	0.1	<	0.005	-	-	-	-
05OS-128	AA-62	-	<	0.1	<	0.2	<	0.005	-	-	-	-
02OS-434	AE-04	-		-		-		-	-	-	-	-
02OS-332	AE-05	-		-		-		-	-	-	-	-
02OS-333	AE-06	-		-		-	<	0.11	-	-	-	-
02OS-435	AE-06	-		-		-		-	-	-	-	-
04OS-111	AE-06	-	<	0.05	<	0.05		-	-5.83	-	-	-
02OS-334	AE-07	-		-		-		-	-	-	-	-
04OS-110	AE-07	-		-		-		-	-	-	-	-
02OS-326	AE-08	-	<	0.25	<	0.1	<	0.11	-5.18	-27.79	-	-
02OS-432	AE-08	-	<	0.1	<	0.06		-	-4.64	-	-	-
04OS-114	AE-08	-	<	0.15	<	0.15		-	-5.96	-	-	-
02OS-331	AE-10	-	<	0.05		0.04	<	0.11	-5.92	-38.29	-	-
02OS-328	AE-12	-	<	0.2		0.27	<	0.11	-3.06	-18.65	-	-
02OS-436	AE-12	-	<	0.1	<	0.04		-	-	-	-	-
02OS-325	AE-13	-		-		-	<	0.11	-5.11	-28.95	-	-
02OS-329	AE-13	-	<	0.05		0.14	<	0.11	-5.31	-29.04	-	-
02OS-431		-	<	0.05	<	0.12		-	-5.38	-	-	-
03OS-118	AE-13	-	<	0.05	<	0.02	n	0.029	-	-	-	-
03OS-223	AE-13	-		-		-		-	-	-	-	-
04OS-102		-	<	0.05	<	0.05		-	-	-	-	-
04OS-207	AE-13	-	<	0.05	<	0.05	<	0.005	-	-	-	-
03OS-116		-		-		-		-	-	-	-	-
02OS-330		-		-		-		-	-	-	-	-
02OS-437		-	<	0.2	<	0.12		-	-	-	-	-
03OS-115		-		-		-		-	-	-	-	-
03OS-113		_		_		-		-	-	-	-	-
03OS-114		_		_		-		-	-	-	-	-
03OS-112		_		_		-		_	-	_	_	-
02OS-433		_		_		-		_	-	_	_	-
03OS-109		_		_		-		_	-	_	_	-
03OS-220		_		_		-		_	-	_	_	-
03OS-219		_		_		_		_	-	_	_	-
04OS-208		_	<	0.25	<	0.25	<	0.005	-	_	_	-
03OS-111		_	<	0.05	<	0.06	<	0.05	-	_	_	-
03OS-222		_		-		-	ì	-	_	_	_	_
0300-222	111 33	_		-		_		_	=	*		

MOS-210 AE-53 MOS-210 AE-54 MOS-210 AE-5	Field Sample ID	Station name	Oxalate, dissolved (mg/L)] q	Propionate dissolved (mg/L)	, q		q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)	H-3, H- tritium units+/-	3 uncertainty tritium units 1 sigma
1865 110 187-54			_	<	0.15	<				-	-	-	-
1868 1869			-	<	0.05	<	0.05	<	0.005	-	-	-	-
MOS-2-19 AE-54			-		-		-		-	-	-	-	-
			-							-	-	-	-
DAISH DAIS			-	<				<		-	-	-	-
2008-324 AP-01			-	<	0.14		0.30		0.066	-	-	-	-
			0.16									-	-
			-									-	
030S-206 AR-01			-					<			-32.97	1.3	0.3
0.00			-	<		<				-6.34	-	-	-
AR-01			-							-	-	-	-
AGE Site B; monitoring wells Site B; monit			-	<					0.067		-	-	-
Site B; monitoring wells			-	<							-		
Site B; monitoring wells			0.04	<		<				-6.53	-		
020S-322 BA-01S	05OS-133		tr	<	0.05	<	0.1		0.017	-	-	0.1	0.3
020S-403 BA-01S		7 1/											
020S-516 BA-01S			-						-		-30.33	-	-
030S-141 BA-01S -			-	<	0.05	<	0.08			-5.36	-	-	-
030S-216 BA-01S -			-							-	-	-	-
040S-125 BA-01S - < 0.05			-	<				n		-	-	-	-
04OS-239 BA-01S - < 0.25			-	<				<			-	-	-
050S-106 BA-01S - <			-	<		<		<			-	-	-
02OS-323 BA-01D - <			-	<		<		<		-5.90	-	-	-
020S-405 BA-01D - < 0.15			-	<	0.25	<	0.5	<	0.005		-	1	0.3
02OS-517 BA-01D - - - 0.30S -			-						-		-30.66	-	-
030S-142 BA-01D - <			-	<	0.15	<	0.15			-5.87	-	-	-
030S-217 BA-01D - < 0.21 < 0.04 < 0.04 < 0.01			-							-	-	-	-
04OS-126 BA-01D - < 0.25			-	<				n		-	-	-	-
04OS-240 BA-01D - < 0.25			-	<				<		-	-	-	-
05OS-107 BA-01D - < 0.15			-	<		<					-	-	-
02OS-318 BA-02S -			-								-	-	-
02OS-319 BA-02D - - - - - -5.57 -31.74 - - 02OS-401 BA-02D - - 0.002 - -6.07 - - - 03OS-119 BA-02D - - 0.17 <			-	<	0.15	<	0.3	<	0.005			-0.4	0.3
02OS-401 BA-02D - <			-		-		-		-			-	-
02OS-501 BA-02D - - - 0.33 - - - - 03OS-119 BA-02D - 0.17 0.04 0.077 - - - - 04OS-121 BA-02D - 0.14 0.04 n 0.0012 - - - - 04OS-124 BA-02D - 0.25 0.25 0.005 -5.87 - - - 05OS-102 BA-02D - </td <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-31.74</td> <td>-</td> <td>-</td>			-						-		-31.74	-	-
03OS-119 BA-02D - < 0.17 < 0.04			-	<	0.3	<	0.02			-6.07	-	-	-
03OS-211 BA-02D - <			-				-			-	-	-	-
04OS-124 BA-02D - <			-	<		<				-	-	-	-
04OS-238 BA-02D - < 0.25			-	<		<		n			-	-	-
05OS-102 BA-02D -			-	<		<		<			-	-	-
02OS-320 BA-03S - - - 1.3 -5.52 -32.08 - - 02OS-504 BA-03S - - - - 0.27 - - - - 03OS-120 BA-03S - 0.04 0.05 - - - -			-	<	0.25	<	0.25	<	0.005	-5.87	-	-	-
02OS-504 BA-03S 0.27 03OS-120 BA-03S - < 0.1 < 0.04 < 0.05			-		-		-				-	-	-
03OS-120 BA-03S - < 0.1 < 0.04 < 0.05			-		-		-			-5.52	-32.08	-	-
	02OS-504	BA-03S	-		-		-			-	-	-	-
03OS-212 BA-03S - < 0.1 < 0.04 n 0.002			-	<		<		<		-	-	-	-
	03OS-212	BA-03S	-	<	0.1	<	0.04	n	0.002	-	-	-	-

Field Sample	Station name	Oxalate, dissolved		Propionate dissolved		Succinate, dissolved		Toluene, dissolved	ratio	ratio	H-3, H tritium units+/	-3 uncertainty - tritium units 1 sigma
ID		(mg/L)	q	(mg/L)	q	(mg/L)	q	(mg/L)	(permil)	(permil)		
04OS-122			<	0.15	<	0.15	n	0.001	-5.45	-	-	-
04OS-236		-	<	0.15	<	0.15	<	0.005	-5.42	-	-	-
05OS-105		-	<	0.15	<	0.3	<	0.005	-	-	-	-
02OS-321		-		-		-		-	-5.47	-31.56	-	-
02OS-402		-	<	0.1	<	0.1		-	-5.91	-	-	-
02OS-505		-		-		-		0.39	-	-	-	-
03OS-121		-	<	0.17	<	0.04	<	0.05	-	-	-	-
03OS-213		-	<	1.4		0.11	<	0.01	-	-	-	-
04OS-123		-	<	0.25	<	0.25	<	0.01	-5.85	-	-	-
04OS-237		-	<	0.25	<	0.25	<	0.005	-5.81	-	-	-
05OS-104		-	<	0.25	<	0.5	n	0.001	- 5.10	-	-	-
02OS-423		-		1.3		1.2		-	-5.19	-	-	-
04OS-144		-		-		-		-		-	-	-
02OS-303		-		-		-		-	-5.40	-29.55	-	-
02OS-411		-	<	0.1	<	0.04		-	-5.32	-	-	-
03OS-144		-		-		-		-	-	-	-	-
02OS-408		-		-		-		-	-	-	-	-
03OS-148		-		-		-		-	-	-	-	-
04OS-242		-		- 0.15		- 0.15		-	-	-	-	-
02OS-409		-	<	0.15	<	0.15		- 0.22	-	-	-	-
02OS-519		-		-		-		0.32	-	-	-	-
03OS-139		-		- 0.1		-		- 0.22	- 5.45	25.50	-	-
02OS-305		-	<	0.1		0.08		0.33	-5.45	-35.50	3.9	0.3
02OS-414		-		- 0.1		-		-	- 5.20	-	-	-
02OS-415		-	<	0.1	<	0.02		- 0.07	-5.39	-	-	-
02OS-508		-		-		-		0.27	-	-	-	-
03OS-151		-	<	0.05		0.88		0.19	- 20	-	-	-
04OS-136		-	<	0.05	<	0.05		0.028	-6.30	-	-	-
02OS-422		-	<	0.25	<	0.12		0.26	-5.44	-	-	-
02OS-515		-		- 0.05		- 0.00		0.26	-	-	-	-
03OS-147		-	<	0.05	<	0.02	<	0.05	- 5.40	-	-	-
04OS-129		-	<	0.25	<	0.25	<	0.01	-5.40 5.41	-	-	-
02OS-412		-	<	0.1	<	0.03		0.45	-5.41	-	-	-
02OS-511		-		-		- 0.02			-	-	-	-
03OS-146		-		0.09	<	0.02	n	0.005	- 5 6 1	-	-	-
04OS-128		-	<	0.05	<	0.05	n	0.004	-5.64	-	-	-
02OS-413		-	<	0.05	<	0.04		- 0.22	-	-	-	-
02OS-507		-		- 0.05		- 0.00		0.32	-	-	-	-
03OS-129		-	<	0.05	<	0.02	<	0.05	4.22	-	-	-
04OS-131		-	<	0.1	<	0.1	<	0.01	-4.32	-	-	-
02OS-420		-	<	0.1	<	0.04		- 0.25	-4.00	-	-	-
02OS-506		-		- 0.05		- 0.02		0.35	-	-	-	-
03OS-128		-	<	0.05	<	0.02	n	0.022	- 2.42	-	-	-
04OS-130		-	<	0.062	<	0.06	n	0.001	-3.43	-	-	-
02OS-421	BE-12	-	<	0.15	<	0.06		-	-4.97	-	-	-

Field Sample ID	Station name	Oxalate, dissolved (mg/L)] q	Propionate dissolved (mg/L)	., q	Succinate, dissolved (mg/L)	q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)	,	H-3 uncertainty +/- tritium units 1 sigma
02OS-509	BE-12	(g ,)		- -	-1	<i>B</i>	-1	- -	-	-	-	-
03OS-145			<	0.05		0.27		_	_	_	_	-
04OS-127		_	<	0.05	<	0.05	<	0.01	-4.53	_	_	-
02OS-307		_	<	0.1		0.04	<	0.11	-5.12	-33.16	3.8	0.3
02OS-416		_	<	0.15	<	0.12		_	-5.36	_	-	-
02OS-512		_		_		_		0.31	_	_	_	-
03OS-127		_	<	0.34	<	0.08	<	0.05	-	_	-	-
04OS-138		_	<	0.4	<	0.4		_	-	_	-	-
02OS-410		-	<	0.075	<	0.15		-	-	_	-	-
02OS-518		-		-		-		-	_	_	-	-
03OS-140		-		-		-		-	_	_	-	-
02OS-417		-	<	0.1	<	0.2		-	-5.44	_	-	-
02OS-513		-		_		_		0.280	-	_	-	-
03OS-125		-		-		-	n	0.007	_	_	-	-
04OS-137		-	<	0.25	<	0.25	n	0.001	_	_	-	-
02OS-418	BE-17	-	<	0.35	<	0.2		-	-	-	-	-
02OS-514		-		-		-		0.27	_	_	-	-
03OS-126		-	<	0.34	<	0.1	<	0.05	-	-	-	-
04OS-135		-	<	0.4	<	0.4		-	-	-	-	-
02OS-407	BE-18	-	<	0.15	<	0.04		-	-5.35	-	-	-
02OS-521	BE-18	-		-		-		0.33	-	-	-	-
03OS-149	BE-18	-		-		-		-	-	-	-	-
04OS-140	BE-18	0.30	<	0.05	<	0.05		-	-	-	-	-
03OS-150	BE-19	-		-		-		-	-	-	-	-
03OS-143	BE-51	-		-		-		-	-	-	-	-
04OS-143	BE-51	-	<	0.05	<	0.05	<	0.01	-5.79	-	-	-
03OS-135	BE-52	-		-		-		-	-	-	-	-
03OS-136	BE-53	-	<	0.05	<	0.02	<	0.05	-	-	-	-
04OS-142	BE-53	-	<	0.05	<	0.05		-	-	-	-	-
03OS-130	BE-54	-	<	0.05	<	0.02	n	0.007	-	-	-	-
03OS-134	BE-55	-		-		-		-	-	-	-	-
04OS-141	BE-55	-	<	0.25	<	0.25	<	0.01	-	-	-	-
04OS-245	BE-55	-	<	0.4	<	0.4	<	0.005	-4.64	-	-	-
03OS-133	BE-56	-	<	0.05	<	0.02	<	0.05	-	-	-	-
04OS-244	BE-56	-		-		-		-	-	-	-	-
03OS-132	BE-57	-		-		-	<	0.05	-	-	-	-
03OS-131	BE-58	-		-		-		-	-	-	-	-
04OS-139	BE-58	-	<	0.1	<	0.1		-	-	-	-	-
03OS-123	BE-59	-	<	0.05	<	0.02	n	0.005	-	-	-	-
04OS-133	BE-59	-	<	0.05	<	0.05	n	0.001	-	-	-	-
03OS-122	BE-60	-		-		-	<	0.05	-	-	-	-
04OS-132	BE-60	-	<	0.05	<	0.02	n	0.001	-4.79	-	-	-
03OS-124	BE-61	-		-		-	<	0.05	-	-	-	-
04OS-134	BE-61	-	<	0.25	<	0.25	n	0.001	-	-	-	-
03OS-152	BE-62	-	<	0.1		0.01	n	0.028	-	-	-	-

Field Sample ID	Station name	Oxalate, dissolved (mg/L)	I a	Propionate, dissolved (mg/L)	a	Succinate, dissolved (mg/L)	q	Toluene, dissolved (mg/L)	O-18/O-16, stable isotope ratio (permil)	H-2/H-1, stable isotope ratio (permil)	H-3, e tritium unit	H-3 uncertainty s+/- tritium units 1 sigma
04OS-145	BE-62.	- (IIIg/12)	<	0.15	<u> </u>		ч_	0.049	-5.83	(perimi)	_	-
04OS-248		_	`	-		-		-	-	_	_	_
05OS-109		_	<	0.5	<	1.0	<	0.005	_	_	0.66	0.24
04OS-249		-		_		_		_	-	-	-	-
05OS-108	BE-72	-	<	0.4	<	0.8	<	0.005	-	-	1.2	0.3
04OS-247		-		-		-		-	-	-	_	-
05OS-111	BE-73	-	<	0.05	<	0.1	<	0.005	-	-	7.2	0.4
04OS-250	BE-74	-		-		-		-	-	-	-	-
05OS-110	BE-74	-	<	0.75	<	1.5	<	0.005	-	-	1.4	0.25
02OS-304	BR-01 (prior to completion)	-	<	0.25		0.9		-	-5.52	-32.68	1.0	0.3
02OS-308	BR-01 (prior to completion)	-		-		-		-	-5.16	-31.46	-	-
02OS-315	BR-01 (prior to completion)	-		-		-		-	-5.67	-35.42	0.86	0.24
04OS-246	BR-01S	-		-		-		-	-	-	-	-
02OS-406	BR-01D	-	<	0.15	<	0.5		-	-5.93	-	-	-
02OS-503	BR-01D	-		-		-		0.33	-	-	-	-
03OS-137	BR-01D	-		-		-		-	-	-	-	-
03OS-215	BR-01D	-	<	0.52		0.05	<	0.01	-	-	-	-
04OS-241	BR-01D	-	<	0.05	<	0.05	<	0.005	-6.20	-	-	-
05OS-103	BR-01D	-		-		-		-	-	-	-	-
02OS-312	BR-02 (prior to completion)	-		-		-		-	-5.72	-34.11	-	-
02OS-313	BR-02 (prior to completion)	-	<	0.1		0.04	<	0.11	-5.70	-35.07	1.7	0.3
02OS-335	BR-02D	-	<	0.1	<	0.02		0.34	-5.07	-30.49	3.18	0.26
02OS-404	BR-02D	-	<	0.15	<	0.02		-	-6.04	-	-	-
02OS-502	BR-02D	-		-		-	<	0.11	-	-	-	-
03OS-138	BR-02D	-		-		-		-	-	-	-	-
03OS-214	BR-02D	-	<	0.17		0.08	n	0.007	-	-	-	-
04OS-243	BR-02D	-	<	0.25	<	0.25		0.095	-6.09	-	-	-
05OS-101	BR-02D	-	<	0.25	<	0.5		0.014	-	-	-	<u>- </u>
	Site B; surface waters and reinjection tar											
01OS-113	small pool, near abandoned tank battery	-	<	0.25	<	1.0		-	-5.23	-31.50	-	-
02OS-301	small pool, near abandoned tank battery	-		-		-		-	-1.38	-4.73	-	-
01OS-114	large pool, nr BA-01 well	-	<	0.1	<	0.4		-	-5.83	-32.41	-	-
01OS-201	EPA-1 "hand dug" hole	-	<	0.2	<	0.1		-	-3.54	-21.25	-	-
	creek, near BA-01 well	-		-		-		-	-5.79	-37.70	-	-
01OS-202	injection pit	-	<	0.1	<	0.05		-	-1.47	-13.79	-	-
	injection pit	-		-		-		-	-2.44	-26.45	-	-
02OS-317		-	<	0.1		0.06	<	0.11	-4.30	-26.66	3.11	0.12
02OS-510		-		-		-		-	-	-	-	-
02OS-314	reinjection tank, produced water		<	0.25	<	0.1		0.88	-3.07	-17.23	1.3	0.3